

15-095-21322-0000

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

None Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5023 EXPIRATION DATE 6/30/83

OPERATOR Kansas Petroleum, Inc. API NO. 15-095-21,322

ADDRESS Suite 100, 200 E. First COUNTY Kingman

Wichita, KS 67202 FIELD W.C.

** CONTACT PERSON James Tasheff PROD. FORMATION

PHONE 267-2266

PURCHASER N/A LEASE Woodson

ADDRESS WELL NO. 1

WELL LOCATION SW SE

DRILLING D. R. Lauck Oil Company, Inc. 765 Ft. from West Line and

CONTRACTOR 221 S. Broadway, Suite 400 555 Ft. from South Line of

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 5 TWP 29 RGE 7W.

PLUGGING Halliburton Cementing Co. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 600 Colorado Derby Bldg.

Wichita, KS 67202

TOTAL DEPTH 4526' PBTD --

SPUD DATE 2/26/83 DATE COMPLETED 3/3/83

ELEV: GR 1625 DF -- KB 1630

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 329' DV Tool Used? --

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

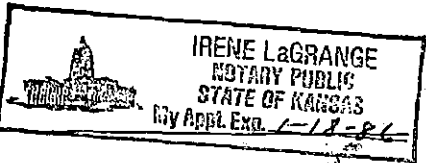
A F F I D A V I T

James Tasheff, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James Tasheff (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31 day of March 19 83.



MY COMMISSION EXPIRES:

Irene LaGrange (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 01 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Formation tops:						
Indian Cave Sand	2194	-564		DST #3 continued		
Wabaunsee	2229	-599				
Topeka	2772	-1142		First Flow: Strong blow off bottom bucket in 1 min. Second Flow: Strong blow off bottom bucket in 2 min.		
Heebner	3135	-1505		Rec 40' GC, SOCM		
Toronto	3150	-1520		62' GC, SOCWM		
Douglas Shale	3169	-1539		124' GCMW w/ trace oil scum		
Lansing	3378	-1748		248' GCW w/ trace oil scum		
Stark Shale	3765	-2135		744' SW		
Base K.C.	3846	-2216		ISIP 1282	IHP 100-299	IHP 2063
Mississippian	4113	-2483		FSIP 1213	FFP 329-618	FHP 2044
Kinderhook	4372	-2742		Temp. 111°		
Viola	4520	-2890		DST #4	4360-4526	
RTD.	4526	-2896			30-45-60-60	
DST #1	3133-3170			Strong blow off bottom bucket in 1 min. on both flow periods		
	30-45-90-60			Rec 186' gas in pipe		
	Very weak blow throughout both flow periods. Rec. 60' mud with trace of free oil in top of shut in tool			45' very sl O&GCM w/ trace water		
ISIP 1223	IHP 30-50	IHP 1520		62' very sl O&GCM		
FSIP 1163	FFP 50-70	FHP 1520		62' oil spotted w/try mud		
DST #2	4030-4128			3171' wtr w/ some oil spots		
	30-45-90-60			ISIP 1569	IHP 160-955	IHP 2281
	First Flow: Strong blow off bottom bucket in 2 min. Gas to surface in 7 min.			FSIP 1559	FFP 995-1549	FHP 2261
	Second Flow: Gas to surface immediately. Rec. 248' gas cut mud with spots of condensate.			Temp. 120°		
ISIP 1292	IHP 90-110	IHP 2043		No logs.		
FSIP 1015	FFP 110-160	FHP 2024				
	Temp. 111°					
DST #3	4128-4153					
	30-45-60-60					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7 7/8	8 5/8	24#	329	Common	225	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry hole		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB
			%	

Disposition of gas (vented, used on lease or sold)	Perforations