

AFFIDAVIT OF COMPLETION FORM

12-16-81 ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, ONWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR TXO Production Corp.

API NO. 15-187-20,336-0000

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Stanton

Wichita, KS 67202

FIELD Wildcat

\*\*CONTACT PERSON Harold R. Trapp

PROD. FORMATION N/A

PHONE 265-9441

LEASE Eckas

PURCHASER N/A

WELL NO. Eckas #1

ADDRESS N/A

WELL LOCATION

DRILLING FWA,

1980 Ft. from North Line and

CONTRACTOR

1980 Ft. from East Line of

ADDRESS 251 N. Water

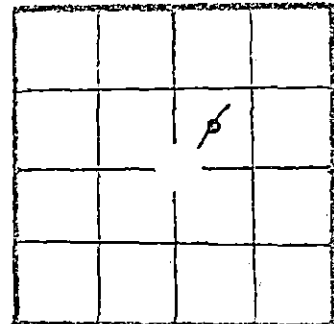
the 35 SEC. 29STWP.43W RGE.

Wichita, Kansas 67202

PLUGGING

CONTRACTOR

ADDRESS N/A



WELL PLAT

KCC

KGS

MISC

(Office Use)

TOTAL DEPTH 5664' PBD 4100'

SPUD DATE 6-28-81 DATE COMPLETED P&A, 10-10-81

ELEV: GR 3606 DF KB 3617

DRILLED WITH (XXXX) (ROTARY) XXXXX TOOLS (New) / (XXXX) casing.

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives. Rows include Surface and Production details.

LINER RECORD

PERFORATION RECORD

Tables for Liner and Perforation records. Liner record includes Top/Bottom ft., Sacks cement. Perforation record includes Shots per ft., Size & type, Depth interval.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table for Acid, Fracture, Shot, Cement Squeeze record with columns for Amount and kind of material used, and Depth interval treated.

RECEIVED KANSAS CORPORATION COMMISSION

Date of first production Drop till P & A, 10-10-81 Producing method (flowing, pumping, gas lift, etc.) dry

RATE OF PRODUCTION PER 24 HOURS Oil N/A Gas N/A Water N/A % N/A Gas/Oil Ratio N/A

Disposition of gas vented, used on lease or sold: Dropped till P & A, 10-10-81 Perforations N/A

REC 4 01 101 CONSERVATION DIVISION Wichita Kansas

The person who can be reached by phone regarding any questions concerning this information... witnessed initial test by the Commission is required if the well produces...

Name of lowest fresh water producing stratum Unknown Depth N/A

Estimated height of cement behind Surface Pipe N/A

DV USED? N/A

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
LOG TOPS				
Cottonwood	2606	+1011		
Wabaunsee	2852	+765		
Topeka	3348	+269		
Heebner	3612	+5		
Lansing	3793	-176		
Swope	4306	-689		
Morrow Shale	5018	-1401		
RTD	5664			
LTD	5338			
Ran O.H. Logs				
No DSTs.				

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, Mr.

Harold A. Brown OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
DEPOSES THAT HE IS Distric Exploration Mgr. (FOR) ~~(OF)~~ TXO Production Corp.

OPERATOR OF THE Eckas LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF October, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Harold A. Brown

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF December 1981

Gayle E. McFadden  
NOTARY PUBLIC

MY COMMISSION EXPIRES: \_\_\_\_\_

