

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

D & A, FILING ONE ORIGINAL & TWO COPIES (3)

DEPENBUSCH #3

Compt. 6-20-83

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO PROD. CORP. API NO. 15-095-21347-0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Kingman

Wichita, KS 67202 FIELD Harding East

** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry

PHONE 265-9441

PURCHASER dry hole LEASE Depenbusch #3

ADDRESS dry hole WELL NO. #3

WELL LOCATION S/2 NE NW

DRILLING Kandrilco, Rig #2 990 Ft. from North Line and

CONTRACTOR ADDRESS 555 N. Woodlawn, Bldg. 1, Ste. 207 1980 Ft. from West Line of

Wichita, KS 67208 the NW (Qtr.) SEC 32 TWP 29S RGE 10 (W)

PLUGGING Kandrilco WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 555 N. Woodlawn, Bldg. 1, Ste. 207

Wichita, Kansas 67208 KCC _____

TOTAL DEPTH 2750 PBTD none KGS _____

SPUD DATE 6-9-83 DATE COMPLETED 6-13-83 SWD/REP _____

ELEV: GR 1731 DF none KB 1736 PLG.

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AKK)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE DRY

Amount of surface pipe set and cemented 8-5/8" @ 254' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

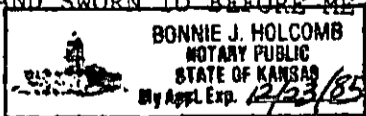
I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of June,

19 83.



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED STATE CORPORATION COMMISSION

JUN 20 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR TXO PROD. CORP.

LEASE Depenbusch

ACO-1 WELL HISTORY ~~(X)~~ ~~(E)~~

SEC. 32 TWP. 29S RGE. 10 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #3

Show all important zones of permeability and contents thereof; coring intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>XX</u> Check if no Drill Stem Tests Run.			LOG TOPS	
			Herington	1839 -103
			Florence	2023 -287
			Foraker	2463 -727
			Onaga	2582 -846
			Indian Cave	2612 -876
			Wabaunsee	2630 -894
			RTD	2750
			LTD	2754
			RAN O.H. LOGS	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (~~U6688~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 $\frac{1}{4}$	8-5/8"	24#	254'	Class A	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

TUBING RECORD

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D & A. 6-13-83	dry	none
Estimated Production -I.P.	Oil	Gas
none	none	none
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
dry hole	none %	none
	Perforations	none