

AFFIDAVIT AND COMPLETION FORM

ACO-1

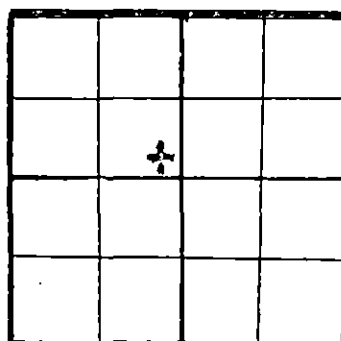
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR PETRO-DYNAMICS, LTD API NO. 15-095-21,170  
ADDRESS BLDG. 1, SUITE 207, 555 N. WOODLAWN COUNTY KINGMAN  
WICHITA, KANSAS 67208 FIELD WILDCAT  
\*\*CONTACT PERSON ROD ANDERSEN LEASE SPADE  
PHONE 681-1685

*2nd 11-6-81*

PURCHASER \_\_\_\_\_ WELL NO. #1  
ADDRESS \_\_\_\_\_ WELL LOCATION C SE SE NW  
2310' Ft. from WEST Line and  
2310' Ft. from NORTH Line of  
the SEC.27 TWP.29 RGE.10W

DRILLING CONTRACTOR BEREDCO, INC.  
ADDRESS 970 FOURTH FINANCIAL CENTER  
WICHITA, KANSAS 67202



WELL PLAT  
(Quarter) or (Full) Section - Please indicate.

PLUGGING CONTRACTOR BEREDCO, INC.  
ADDRESS 970 FOURTH FINANCIAL CENTER  
TOTAL DEPTH 3401' PBTD \_\_\_\_\_  
SPUD DATE 10-9-81 DATE COMPLETED 10-17-81  
ELEV: GR 1732' DF 1742' KB 1744'

KCC \_\_\_\_\_  
KGS \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(CABLE)~~ TOOLS  
Report of all strings set - surface, intermediate, production, etc. (New) ~~(CABLE)~~ casing. *PC 46*

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE CSG.	12 1/4"	8 5/8"	24#	295'	CLASS A	250	2% GEL 3% CaCL

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF	Water _____ bbls.
Disposition of gas (vented, used on lease or sold)		Producing interval(s)	

\*\* The person who can be reached by phone regarding any questions concerning this information.  
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

*Printed 10-1-80*

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_  
 Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
WINFIELD				
TOWANDA	1833'			
FLORENCE	1907'			
COTTONWOOD	2300'			
RED EAGLE	2431'			
INDIAN CAVE	2563'			
WABAUNSEE	2607'			
STOTLER	2688'			
EMPORIA	2759'			
HOWARD	3015'			
TOPEKA	3187'			
B/TOPEKA	3355'			
TD	3401'			

RECEIVED  
 STATE CORPORATION COMMISSION  
 NOV 6 1981  
 CONSERVATION DIVISION  
 Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

ROD ANDERSEN OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS CHIEF GEOLOGIST FOR PETRO-DYNAMICS, LTD.

OPERATOR OF THE SPADE LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 17TH DAY OF OCTOBER 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Rod Andersen

SUBSCRIBED AND SWORN TO BEFORE ME THIS 5th DAY OF November 1981

Jamie Jerome  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 11-1-85

