COPY

SIDE ONE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1 This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.)

CCC # (316) 263-3238. (Rules 82-2-105 & 82-2-12  OPERATOR R. R. Abderhalden	5)API_NO. 15-035,23097 ~0 ~0 ~0 ~0 ~0 ~0 ~0 ~0 ~0 ~0 ~0 ~0 ~0			
NOORESS 510 Hardage Center				
Wichita, Kansas 67202	FIELD Lorton			
**CONTACT PERSON Jim Hancock	PROD. FORMATION Mississippi			
PHONE 262-3411				
PURCHASER CRA, Inc.	Mariana Soli Coll La du CC			
ADDRESS Box 7305	WELL NO. 5			
Kansas City, Mo. 64116	WELL LOCATION NE SW SW			
ORILLING R. R. A., Inc.	990 Ft. from South Line and			
CONTRACTOR ADDRESS 510 Hardage Center	990 Ft. from West Line of			
Wichita, Kansas 67202	the <u>SW/4SEC. 23 TWP.32S</u> RGE. 6E			
PLUGGING	WELL PLAT			
CONTRACTOR	KCC			
ADDRESS	KGS (Office			
	Use)			
TOTAL DEPTH 3140 PBTD	_			
SPUD DATE 3-30-82 DATE COMPLETED	_     '			
ELEV: GR 1347 DF - KB 1354				
DRILLED WITH (CABLE) (ROTARY)) (AIR) TOOLS				
Amount of surface pipe set and cemented 179' w				
STATE OF Kansas , COUNTY OF	Sedawick SS, I,			
	, BEING FIRST DULY SWORN UPON HIS OATH,			
DEPOSES THAT HE IS Owner &	•			
OPERATOR OF THE Lorton Estate L				
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPE				
SAID LEASE HAS BEEN COMPLETED AS OF THE 9th	<del></del>			
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO S.	<del></del>			
FURTHER AFFIANT SAITH NOT.	• • • • • • • • • • • • • • • • • • •			
	(5) P. Obeley			
~ TA	//			
SUBSCRIBED AND SWORN BEFORE ME THIS 9 DA  ADA C. MAY	Y OF duquet, 19 82.			
MOYARY PUBLIC STATE OF KANSAS	NOTABLE DISTRICTIVED			
MY COMMISSION EXPIRES: My Appl Exp. 10 16				

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commitmator required if the well produces more than 25 BOPD or is located in a Basic Order in golden

DEPTH

NAME

IDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

TOP

воттом

FORMATION DESCRIPTION, CONTENTS, ETC.

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	LIME			1802		IA	TAN	- 448
	SAND			1832		rs	ALNAKER	- 478
	LIME			2004		LA	NSING	- 650
·	SAND			2235		LA	YTON	- 881
5. · ·	LIME	,		2406		KA	ANSAS CIT	Y -1052
	LIME			2627		MA	RMATON	-1273
	LIME			2700		FI	r. SCOTT	-1346
	SAND	r		2873		C.F	ATTLEMAN	-1519
	LIME			3035		MI	ISSISSIPP	r   -1681
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<del></del>	ngs set — surface,						or (Used	
Purpose of string	Size hole drilled	Size cosing set (in O.D.)	Weight lbs/ff.	Satting depth	Type cen	nent	Socks	Type and percent additives
Purpose of string Surface	Size hole drilled	Size cosing set (in 0.0.)	Weight Ibs/ft.	Setting depth	Type cen Common	nant	Socks 130	Type and percent
Purpose of string	Size hole drilled	Size cosing set (in O.D.)	Weight lbs/ff.	Satting depth	Type cen Common	nent	Socks 130	Type and percent additives 3% CC
Purpose of string Surface	Size hole drilled	Size cosing set (in 0.0.)	Weight Ibs/ft.	Setting depth	Type cen Common	nant	Socks 130	Type and percent additives 3% CC
Purpose of string Surface	12½ 7~7/8	Size cosing set (in 0.D.) 8-5/8	Weight Ibs/ft.	Setting depth	Type cen Common	Posmix	130 75	Type and percent additives  3% CC
Surface Production	Size hole drilled	Size cosing set (in 0.D.) 8-5/8	24 9.5	181' 3124'	Type cen Common	POSMIX	Socks 130	Type and percent additives  3% CC
Surface Production	Size hole drilled  12½  7~7/8  LINER RECORD	Size cosing set (in O.D.)  8-5/8  41/2	24 9.5	Setting depth  181'  3124'	Common 60-40	POSMÍX PERFORA Size	130 75 TION RECOR	Type and percent additives  3% CC
Purpose of string Surface Production Top, ft.	Size hole drilled  12½  7~7/8  LINER RECORD Bettom, ft.  TUBING RECORD Setting depth	Size cosing set (in O.D.)  8-5/8  41/2	Weight lbs/ff.  24  9.5	Setting depth  181'  3124'	Common 60-40	POSMÍX PERFORA Size	130 75 TION RECOR	Type and percent additives  3% CC
Surface Production Top, 14.	Size hole drilled  12½  7~7/8  LINER RECORD Bettom, ft.  TUBING RECORD Setting depth 3080 1	Size cosing set (in O.D.)  8-5/8  41/2  RD  Secks co	Weight lbs/ff.  24  9.5	Setting depth  181 '  3124 '  Shets	Common 60-40	PERFORA Size	130 75 TION RECOR	Type and percent additives  3% CC
Purpose of string Surface Production Top, ft.	Size hole drilled  12½  7~7/8  LINER RECORD  Bettom, ft.  TUBING RECORD  Setting depth  3080	Size cosing set (in O.D.)  8-5/8  41/2  RD  Secks co	9.5  ement  URE, SHOT,	Setting depth  181'  3124'	Common 60-40	PERFORA Size	75 TION RECOR	Type and percent additives  3% CC
Purpose of string Surface Production Top, ft.	Size hole drilled  12½  7~7/8  LINER RECORD Bettom, ft.  TUBING RECORD Setting depth 3080  Amon	Size cosing set (in O.D.)  8-5/8  41/2  RD  Sacks co	9.5  ement  URE, SHOT,	Setting depth  181 '  3124 '  Shets	Common 60-40	PERFORA Size	75 TION RECOR	Type and percent additives  3% CC  Depth interval  3097-3103
Purpose of string Surface Production Top, ft.	Size hole drilled  12½  7~7/8  LINER RECORD  Bettom, ft.  TUBING RECORD  Setting depth  3080  Amond	Size cosing set (in O.D.)  8-5/8  41/2  RD  Sacks co	9.5  ement  URE, SHOT,	Setting depth  181 '  3124 '  Shets	Common 60-40	PERFORA Size	TION RECOR	Type and percent additives  3% CC  Depth interval  3097-3103
Purpose of string Surface Production  Top, ft.  211  250 Gal. Mu 750 Gal. 15	Size hole drilled  12½  7~7/8  LINER RECORD Bettom, ft.  TUBING RECORD Setting dapth 3080  Amount Amount Acid % N.E. Acid	Size cosing set fin 0.D.)  8-5/8  41/2  RD  Sacks co	Weight lbs/ff.  24  9.5  ement  vet et  URE, SHOT, moterial used	Setting depth  181'  3124'  Shets  1 ShC	Common 60-40  per ft.  Ot/foot	PERFORA Size	TION RECOR	Type and percent additives  3% CC  Depth interval  3097-3103
Purpose of string Surface Production  Top, ft.  Sixe 2"	Size hole drilled  12½  7~7/8  LINER RECORD Bettom, ft.  TUBING RECORD Setting depth 3080  Amount d Acid  % N.E. Acid	Size cosing set (in O.D.)  8-5/8  41/2  RD  Sacks co	Weight lbs/ff.  24  9.5  ement  vet et  URE, SHOT, moterial used	Setting depth  181 '  3124 '  Shets	Common 60-40  per ft.  Ot/foot	PERFORA Size	TION RECOR	Type and percent additives  3% CC  Depth interval  3097-3103
Purpose of string Surface Production  Top, ft.  211  250 Gal. Mu 750 Gal. 15	Size hole drilled  12½  7~7/8  LINER RECORD Bettom, ft.  TUBING RECORD Setting depth 3080¹  Amount d Acid % N.E. Acid	Size cosing set (in O.D.)  8-5/8  41/2  RD  Secks of Packer  ACID, FRACT unt and kind of	Weight lbs/ff.  24  9.5  ement  WE, SHOT, material used	Setting depth  181 '  3124 '  Shets  1 Sho	Common 60-40  per ft.  Ot/foot	PERFORA Size	130   75   TION RECOR	Type and percent additives  3% CC  Depth interval  3097-3103