SIDE ONE	· · · · · · · · · · · · · · · · · · ·	
mission, 200 days after t Attach If confident record and S Applica injection an	copies of this form shall be filed with Colorado Derby Building, Wichita, Kansache completion of a well, regardless of I separate letter of request if the information on Side Two will then be held confidential. Actions must be made on dual completion, and temporarily abandoned wells. one copy only wireline logs (i.e. electrotic). (Rules 82-2-105 & 82-2-125) Ko	as 67202, within thirty (30) how the well was completed. mation is to be held confidential. n Side One will be of public commingling, salt water disposal, rical log, sonic log, gamma ray
LICENSE #	5153 EXPIRATION DATE	June 30, 1983 grior eton of
OPERATOR	Texaco Inc.	API NO. 15-035-23,136 well
ADDRESS	P.O. Box 2420	COUNTY Cowley
	Tulsa, OK 74102	FIELD Estep
** CONTACT P	PERSON B. A. Batson PHONE 743-5311	PROD. FORMATION Stalnaker
PURCHASER	Farmland Industries Inc.	LEASE C. W. Estep
ADDRESS	RFD #4	WELL NO. 3
	Winfield, KS 67156	WELL LOCATION C SE SW SE
DRILLING	Reynolds Drilling Co.	1750 East Line and
CONTRACTOR ADDRESS	0201 College	330 South Line of
ADDRESS	Winfield, KS 67156	the SE (Qtr.) SEC 1WP 34S 6E
PLUGGING		WELL PLAT (Office
CONTRACTOR	None	Use Only) KCC
TOTAL DEPTH	1865' PBTD 1817'	KGSSWD/REP
SPUD DATE	6-23-82 DATE COMPLETED 7-28-32	PLG.
ELEV: GR	1323' DF KB 1327'	
 .		-
DOCKET NO. O	(CABLE) (ROTARY) (AIR) TOOLS. F DISPOSAL OR REPRESSURING WELL BEING OSE OF WATER FROM THIS LEASE	
	0.5/01/0	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other		
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.		
		•
-	$\underline{\Lambda} \stackrel{\mathbf{F}}{=} \underline{\Gamma} \stackrel{\mathbf{I}}{=} \underline{D} \stackrel{\mathbf{\Lambda}}{=} \underbrace{V} \stackrel{\mathbf{I}}{=} \underline{T}$	
that:	. A. Batson , be	ing of lawful age, hereby certifies
I am tho	e Affiant, and I am familiar with the co ts and allegations contained therein are	ntents of the foregoing Affidavit. true and correct. B. A. Batson
		B. a. Potum Asst. Dist. Mgs
		(Name)
	BED AND SWORN TO BEFORE ME this . 5th	_day ofAugust,
19 <u>82</u> .		
MV COMMITTEE TO	I DIMEDIA	(NOTARY PUBLIC).
TI COMMISSION	EXPIRES: January 26, 1983	
www.m1		
** The person who can be reached by phone regarding any questions Stance PEOFIVED information. **OCT 27 100		
	·	OCT 2 7 1000

CONSERVATION DIVISION Wichita, Kansas

DEPTH

1865-479'

1865-479'

Report of all strings set - surface, intermediate, production, etc.

Size hole drilled Size cosing set Weight lbs/ft. Setting depth Type and percent additives Purpose of string Type cament Sacks 50-50 Poz 200 Surface 12-1/4 8-5/8 14# 479 Class A 150 <u> 38. CC</u> 10% Salt & Production 7-7/8 14# 1865! 50-50 Poz 90 75% CFR-2 LINER RECORD PERFORATION RECORD Top, H. Sacks cement Shots per ft. Size & type Depth Interval 1/2" 4 <u> 1796-180</u>0' TUBING RECORD 2-3/8" 1793' 1770 ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Dopth interval treated 300 gal 15% NEA 1796-1800' Date of first production 7-10-82 Producing method (flowing, pumping, gas lift, stc.) Pumpang STATE CORP Gravity 350 @ API YVEO % Gas-oll ratio RATE OF PRODUCTION PER 24 HOURS CFPB Perlykskojons Disposition of gas (vented, used on lease or sold) 1796-1800 CONSERVATION DIVISION

Wichita, Kansas

CASING RECORD

(New)

or (Used)