

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rainbow Oil & Gas #5644 6/83

API NO. 15-125-25,221-00-00

ADDRESS 805 Willow, Suite 3 Coffeyville, Kansas 67337

COUNTY Montgomery FIELD Sycamore

**CONTACT PERSON Cindy Van Dyke PHONE 316-251-9573

PROD. FORMATION Bartlesville

PURCHASER

LEASE Dougherty

ADDRESS

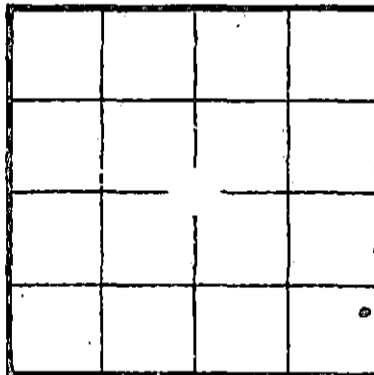
WELL NO. #2

DRILLING Mokat Drilling CONTRACTOR ADDRESS Caney, Kansas

WELL LOCATION 825 Ft. from south Line and 165 Ft. from east Line of the SEC. 4 TWP. 31S RGE. 15E

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



KCC KGS (Office Use)

TOTAL DEPTH 1215 PBD

SPUD DATE 7/1/82 DATE COMPLETED 10/13/82

ELEV: GR 840 est DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 100 - Consolidated DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Montgomery SS, I,

Cindy Van Dyke OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS partner (FOR)(OF) Rainbow Oil & Gas

OPERATOR OF THE Dougherty LEASE, AND IS DULY AUTHORIZED TO MAKE

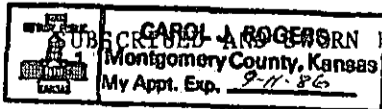
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE DAY OF October, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Cindy Van Dyke



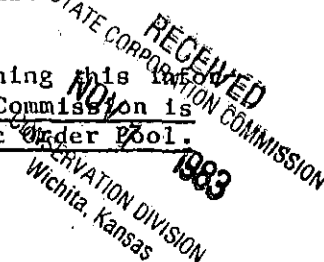
BEFORE ME THIS 2nd DAY OF February, 19 83.

Carol J. Rogers

NOTARY PUBLIC

MY COMMISSION EXPIRES: September 11, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lenapah Ls	437?	441		
Altamont Ls	480	504		
Weiser Ss tr free oil	571	635		
Pawnee Ls	663	676		
Peru Ss poor oil show	695	711		
Oswego Ls	737	804		
Cattlemans or Squirrel Ss	897	907		
Bartlesville Ss Up	915	926		
some gas Mi	967	977		
mod oil show Lo	996	1004		
Stray or Tucker Ss.	1006	1012		
Tucker Ss. oil show in top	1029	1089		
Mississippi Chat	1159	1210		
Mississippi Ls	1210	t.d.		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 7/8	7		100	Portland	38	2 sacks CaCl
Production	6 1/2	4 1/2	9.5#	1096	Portland	115	2% gel, 1 FloSeal

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/2 glass	962-964, 968-973
			2	3 1/2 glass	843-849
			2	3 1/2 glass	1024-1036

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% HCl	962-973

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Shut-in gas		

Oil	Gas	Water	Gas-oil ratio
bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold) Perforations

shut-in. will soon be tested