

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD), (OWO) Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

10-28-83

00-01

OPERATOR Wildcat Resources INC.

API NO. 115-20,747-A

ADDRESS Rt. # 3

COUNTY Marion

Hillsboro, Kansas 67063

FIELD LINGER

\*\*CONTACT PERSON Merle Schlehuber

PROD. FORMATION ---

PHONE 316-947-2343

LEASE Abrahams

PURCHASER --- 316-7-483-3618

WELL NO. 1

ADDRESS ---

WELL LOCATION C E/2 R/2 N/2 SE/4

DRILLING CONTRACTOR Kansas Drilling & Well Serv., Inc.

330 Ft. from N Line and

ADDRESS Box 254

165 Ft. from E Line of

Marion, Kansas 66861

the SEC. 13 TWP. 21 RGE. 2-E

WELL PLAT

PLUGGING ---


CONTRACTOR ---

ADDRESS ---

KCC ---  
KGS ---  
(Office Use)

TOTAL DEPTH 3200' PBTD ---

SPUD DATE 5-22-82 DATE COMPLETED 5-24-82

ELEV: GR --- DF --- KB ---

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 28 1983

CONSERVATION DIVISION  
Wichita, Kansas

Amount of surface pipe set and cemented 201' already set. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Marion SS, I,

Merle Schlehuber OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Wildcat Resources, Inc.

OPERATOR OF THE Abrahams LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF August, 19 82, AND THAT

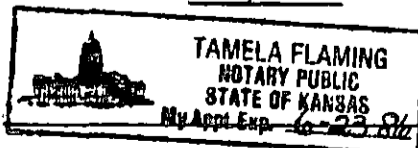
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Merle Schlehuber

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF August, 19 82.

MY COMMISSION EXPIRES:



Tamela Flaming  
NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0-240				
240-2844				
2844-2853				
2853-2896				
2896-2955				
2955-3046				
3046-3200				
3200				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		201' (already set)			
Production		5 1/2"		30 <sup>60</sup> 49'	60-40 Pozmix	150	5# GILSONITE/Bbl 30 Bbl salt flush

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at
3"	3192	NONE

open hole

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1500 GAL. 15% regular	3060 - 3192

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold): Perforations