

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

10-21-83

OPERATOR G.O.C., Incorporated

API NO. 15-059-22,711

ADDRESS P.O. Box 391

COUNTY Franklin

Ottawa, Kansas 66067

FIELD Rantoul

**CONTACT PERSON Steve Gustison

PROD. FORMATION Squirrel

PHONE (913) 869-2555

LEASE Trent Burkdoll

PURCHASER LaJet, Inc.

WELL NO. 43

ADDRESS P. O. Box 5198

WELL LOCATION _____

Abilene, Texas 79608-5198

495 Ft. from South Line and

DRILLING G. O. C., Inc.

1155 Ft. from East Line of

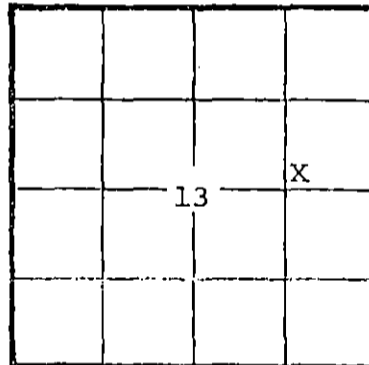
CONTRACTOR _____

the NE 1/4 SEC. 13 TWP. 18S RGE. 20E

ADDRESS P. O. Box 391

Ottawa, Kansas 66067

WELL PLAT



KCC _____
KGS _____
(Office Use)

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 762 PSTD 679

SPUD DATE 7-20-82 DATE COMPLETED 8-4-82

ELEV: CR 1015 Est DF _____ KB _____

DRILLED WITH (~~SWDC~~) (ROTARY) (~~XXX~~) TOOLS

Amount of surface pipe set and cemented 50 Ft. DV Tool Used? No

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Mayes SS, I, _____

_____ OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Steven R Gustison (~~XOR~~)(OF) G.O.C., Inc.

OPERATOR OF THE Burkdoll LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 43 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Steven R Gustison

RECEIVED
STATE CORPORATION COMMISSION

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF December, 19 82.

OCT 21 1983

Debra L. Landrum

NOTARY PUBLIC

CONSERVATION DIVISION RES: 2-11-85
Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	370	388		
Shale	388	539		
Lime	539	605		
Shale	605	639		
Lime	639	644		
Shale	644	656		
Lime	656	660		
Shale	660	666		
Lime	666	669		
Shale	669	670		
Sand	670	676		
Shale	676	762		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing, set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	9 5/8"	7"	21	50	Portland	8	None
Production	6 1/4"	4 1/2"	10	679	Portland	90	Prem. Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	1/2 Jet	665-674
TUBING RECORD					
Size	Setting depth	Packer set at			
2"	679	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac with 3000# (10x20 mesh sand) and 6000# (8x12 mesh sand) and 120 Bbl water	(665-674)

Date of first production 11-1-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 29
RATE OF PRODUCTION PER 24 HOURS	Oil 3/4 bbls.	Gas None MCF
	Water 0 %	Gas-oil ratio bbls. CFB
Disposition of gas (vented, used on lease or sold) None		Perforations (665-674)