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Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5876 EXPIRATION DATE 6-30-83
 OPERATOR Diamond-B-Inds Inc API NO. 15-121-28 796-0000
 ADDRESS R.R.1 COUNTY Miami
Paola, Kans 66071 FIELD Paola, Rantoul
 ** CONTACT PERSON Jim Ferley PROD. FORMATION Squirrel
 PHONE 913-294-3841
 PURCHASER Eureka Crude LEASE Henning
 ADDRESS P.O. Box 140 WELL NO. DH-25
Eureka Kans. WELL LOCATION N1/4
 DRILLING CONTRACTOR EVANS ENERGY Development 16.5 Ft. from N Line and
 ADDRESS 401 S. Main 34.55 Ft. from E Line of
OFFAWA KANS. the ~~(Sec. 23)~~ SEC 23 TWP 16 RGE 21. E.
 DRILLING CONTRACTOR PAOLA Drillings Inc
 ADDRESS RR1
Paola Kans 66071

WELL PLAT

(Office Use Only)
 KCC _____
 KGS _____
 SWD/REP _____
 PLG. _____

TOTAL DEPTH 6615 PBTD _____
 SPUD DATE 8-23-82 DATE COMPLETED 10-30-82
 ELEV: GR 1001 DF 1604 KB 1007
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-6337.

Amount of surface pipe set and cemented 51' DV Tool Used? _____
 THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Diamond-B-Inds, Inc., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Ferley (Name)
 SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of January,
 19 83
Ellie McLaugh
 (NOTARY PUBLIC)

STATE NOTARY PUBLIC
 BRANKLIN COUNTY, KANSAS
 My Comm. Exp. 11-23-83

MY COMMISSION EXPIRES: 11-23-83

** The person who can be reached by phone regarding any questions concerning this information.
 The 1st drilling contractor had two breakdowns and moved off the hole & was then completed by the 2nd, 2 months later. P.K. was given by K.C.C.

SIDE TWO

OPERATOR *Diamond B-Inds Inc* LEASE *Henning*

ACO-1 WELL HISTORY
SEC. 23 TWP. 16 RGE. 21

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION	
			NAME	DEPTH
Soil & clay	0	12		
Lime	12	40		
shale & lime	40	83		
shale	83	167	Lame	
shale & lime	167	170		
lime	170	186	Toka	
shale & lime	186	346		
lime	346	359	Hertha	
shale & lime	359	622		
Lime oil show	622	625		
Sandy shale	625	626		
Oil Sand Broken	626	627	Core	
Oil Sand	627	635.5		
shale	635.5	637		
Sand Broken	637	640		
shale	640	645	T.D.	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8.75	6 1/4"	15	51	Common	8.5	—
production casing	5.25	6 1/4" 2 3/8	4.60	626	Common	83	Gel 2 1/2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
1"	626	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
35 Sacks Sand, 2 gallons AY-15	626 - 635
K.C.L. 50 lbs., Salt 100 lbs.	
95 bbls. Salt water	

Date of first production Jan 5 1983	Producing method (flowing, pumping, gas lift, etc.) pump	Gravity 31.0
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RATE OF PRODUCTION PER 24 HOURS	Oil 2 1/2 bbls.	Gas None MCF	Water % 50 bbls.	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold) None	Perforations None
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