

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission; 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5876 EXPIRATION DATE 10-20-83
 OPERATOR Diamond-B-Incls, Inc. API NO. 15-121-25234-0000
 ADDRESS B.R.1 COUNTY MIAMI
PAOLA, KANS 66071 FIELD PAOLA, R.A. N. 1041
 ** CONTACT PERSON Jim Feltz PROD. FORMATION Squirrel
 PHONE 913-244-3841
 PURCHASER Eureka crude LEASE Herning
 ADDRESS P.O. Box 170 WELL NO. DH-23
EUREKA, KANSAS WELL LOCATION 1 1/4 W. 1/4
 DRILLING EVANS Energy Development 750 Ft. from N. Line and
 CONTRACTOR 3465 Ft. from E. Line of
 ADDRESS 401 S. Main the (Sec. 23) SEC 23 TWP 16 RGE 21 E
OTTAWA KANS.
 PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 647 PSTD _____
 SPUD DATE 11-9-82 DATE COMPLETED 11-10-82
 ELEV: GR 980 DF 982 KB 985

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE C-6337.

Amount of surface pipe set and cemented 53 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other _____)

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Diamond-B-Incls Inc., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of Jan, 1983

MY COMMISSION EXPIRES: 1-1-85



** The person who can be reached by phone regarding questions concerning this information.

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 19 1983
 CONSERVATION DIVISION
 Wichita, Kansas

10-19-83

SIDE TWO

OPERATOR

DIAMOND R. Inds. Inc. LEASE Henning

ACO-1 WELL HISTORY

SEC. 23 TWP. 14 RGE. 21

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	6		
lime & shale	6	84		
shale	84	170	Lone	
Lime	170	191	Foka	
Shale & lime	191	343		
Lime	343	356	Hertha	
Lime & shale	356	598		
shale & lime shells	598	608		
Lime	608	609		
lime & shale	609	628		
Sand Oil Broken	628	630		
Sand oil	630	632		
shale	632	633		
sand oil	633	638		
Broken sand	638	644		
shale	644	647	T.D.	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4	6 1/4	15	53	Common	9	—
Production	5 1/4	2 3/8	4.60	647	Common	9.3	Gel 2%
Casings							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at	open hole
1"	651	none	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
40 Sacks Sand, 2 gallons AY-15	628 - 638
K.C.L. 50 Lbs. Salt 150 lbs.	
95 lbs. Salt water	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Jan. 14, 1983	Pump
Gravity	31.0
RATE OF PRODUCTION PER 24 HOURS	Oil 2 EST bbls. Gas — MCF Water %50 Gas-oil ratio — CFPB
Disposition of gas (vented, used on lease or sold)	Perforations None