STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

| Give All Information Completely |
|---------------------------------|
| Make Required Affidavit |
| Mail or Deliver Report to: |
| Conservation Division |

WELL PLUGGING RECORD

| Mail or Deliver Report to: | | 44.4 | THE THE | OOLIG IG | COL | | |
|--|--|--|---------------------------------------|------------------|----------------------------|--------------------------|---------------|
| Conservation Division State Corporation Commission | 0. - | | | = | 205 | <i>6</i> 1 | |
| 212 No. Market Wichita, Kansas 67202 NORTH | Location as "N | nton E/CNW#SW#" (| County. or footage from | Sec. 5 Tv | vp. 295 Rge. FWL & 2590 | FNL (E) 41 (| (W) |
| | Lease Owner_ | Alloco Proc | IUCCIOII CC | эшрану | | | — |
| | | Armstrong P. O. Box 4 | | | | Well No. 1 | |
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| | | pleted | | | M | ay 14, ₁₉ | 75 |
| | | plugging filed | | | M | | 75 |
| | | plugging approv | | | | _ / | 75 |
| | | nenced | | | | | 75 |
| | | leted | | | | ay 14, ₁₉ | 13 |
| | Reason for aba | ndonment of well | or producing | tormation | nry n | 7.T.G. | |
| | _ | well is abandone | | | | | |
| Locate well correctly on above | was permissio menced? <u>Ye</u> | | the Conservat | tion Division or | its agents befor | re plugging was | com- |
| Section Plat Name of Conservation Agent who super | | | Clarence | Thomas | | | |
| Producing formation | | Depth to top | Bottom_ | | Total Depth of | Well 2803 | Feet |
| Show depth and thickness of all water, | | | | | • | | |
| OIL, CAS OR WATER RECORD | S | | - | | C | ASING RECOR | D |
| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED DUT | |
| Council Grove | Dry | 2492 | 2732 | 8-5/8 | 690 | 0 | |
| | | | | 5-1/2 | 2804 | 0 | |
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| Name of Plugging ContractorF | lalliburton | al description is neces | sary, use BACK (| of this sheet) | | | |
| Address P. O. BOx 1431 - | Duncan, Oklal | noma 7353 | 3 | | | | |
| | | | 7.1 | | | | == |
| STATE OF Kansas | CO | UNTY OF | S | seward | | | |
| F. J. Re | | | | | , | of the above-desc | -thad |
| well, being first duly sworn on oath, s | | | | | | | |
| above-described well as filed and that | | | | 0 1 | , | | |
| | W. VAU | (Signature) | 2) | Lader. | Rader | | |
| Á | J | M | "0 | Admir | istrative | Assistant | |
| Subscribed and Sworn to before | STATE STATE | REC | EIVED | | (ddress) | | |
| JODGE MAN SWORM TO DETOIL | \$\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ | day or | | | , 19 | | |
| My commission expires 2-11-76 | OBLIC . | :- | 01.775 | | | J. W. Vau Notary Publ | |
| A. C. | COUNTY, | | ATION DIVIS ita, Kansas | SION | | | |

Frichita, Kansas
5-23-75



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| WATER SANDS NAME FROM TO WATER LEVEL NAME FROM TO WATER LEVEL A CASING RECORD (OVERALL MEASUREMENT) DESCRIPTION OUANTITY SIZE OUANTITY FEET SACKS BRAND TYPE WHERE SET SACKS BRAND TYPE WHERE SET SACKS BRAND TYPE WATER LEVEL NAME FROM TO WATER LEVEL A LINER-SCREEN RECORD SIZE OUANTITY FEET SACKS BRAND TYPE METHOD FINAL PRESS (CABLE TOOLS) NETHOD RESULTS OUANTITY FEET SACKS BRAND TYPE METHOD RESULTS | AMOC | | | | An | noco Produ WELL | ction Co | | | | | |
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| WATERBBLS. F GAS WELL, CUBIC FEET PER 24 HOURS 100 00 00 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | | | | | | | | | | | | |
| SHUT-IN PRESSURE LBS. PER SQUARE IN. 1. THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS FICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF. IN RADE TO THE BEST OF MY KNOWLEDGE AND BELIEF. IN RADE AND TITLE UBSCRIBED AND SWORN TO BEFORE ME THIS 20th DAY OF MAY 10 NAME AND TITLE | *. | | | | FEET | 10 | FEE | T. AND FROM | _ | FEET TO |) | FEET |
| I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS FICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF. UBSCRIBED AND SWORN TO BEFORE ME THIS 20th DAY OF MAY 10 NASE AND TITLE | 4-HOUR P | RODUCTION | I OR POTEN | TIAL TEST | | | _ | - | <u> </u> | | | |
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| UBSCRIBED AND SWORN TO BEFORE ME THIS 20th DAY OF MAY 10 NASE AND TITLE | | | | 7 | 1.1. | <u> </u> | | | | | | |
| UBSCRIBED AND SWORN TO BEFORE ME THIS 20th DAY OF MAY | 1, THE OFFICE AND T | UNDERSIGNE TO THE BEST (| D, BEING FÍŘS OF MY KNOWL | STOULY SWORN, EDGE AND BELIE | UPON OATH | STATE THAT TO | HIS WELL RE | COMP IS TRUE | AND CORRECT | According 1 | ro the Reco | ords of this |
| | | | RN TO BEFO | RE ME THIS | 20th 6 | /); | M | | | TITLE | | |

NOTARY PUBLIC

I. THE UNDERSIGNED, BEING FIRST DULY SWORN/UPON OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 2001

MY COMMISSION EXPIRES 2:11-76

Form 90 2-71 COMITY, VA

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

| Sand, Rocks Acad Sand, Red Bed Ad4 Sand, Red Bed Ad4 Sand, Red Bed Ad4 Sand, Cyp 1323 Sand, Cyp 1324 Sand Sand Sand Sand Sand Sand Sand Sand | DESCRIBE EACH FORMATION DRILLED. IND | ICATE THICKN | ESS. CONTEN | AND WHETHER DRY. | OR-OIL GAS. OR WA | TER BEARING | - (- <u>.</u> |
|---|--------------------------------------|--------------|-------------|------------------|-------------------|--|---------------|
| Sand, Rad Baed and, Gyp | FORMATION | TOP | воттом | FORM | ATION | TOP | воттом |
| Sand, Rad Baed and, Gyp | _ | T | | | | | - |
| Red Bed, Sand, Cyp Shale, Anhydrite Line, Sand Line, Shale, Anhydrite Line Z599 Line Shale, Line Z640 Z716 Z803 Acidized with 4000 gals. 15% HCL and Cemented to surface. Z204-08 Z242-46 Z252-56 Z380-65 Z380-2412 Z418-23 Z418-23 Z448-38 Acidized with 3000 gals. 15% HCL with ball sealers and account. Acidized with 4000 gals of L5% HCL with ball sealers and cement. Sealers and Z592-Z604 Z620-40 Z655-70 Z712-22 Z776-84 | | | | | | | |
| Sand, Cyp Shale, Anhydrtie Line, Sand Line Line, Shale, Anhydrite Line, Shale, Anhydrite, Sand Line Line, Shale, Anhydrite, Sand Line Line Line Line Line Line Line Line | | | | 1 | | | |
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| Shale, Anhydrite Line, Sand 1931 2095 Shale, Lime 2392 2488 Line, Shale, Anhydrite 2488 2543 Line, Shale, Anhydrite 2582 Sand Line, Shale, Anhydrite 2599 Shale, Lime 2716 Shale, Anhydrite Shale | | 1323 | 1668 | | • | | |
| Lime, Sand 1931 2095 Shale, Lime 2095 2392 2488 Line, Shale, Anhydrite 2468 2543 2599 Sand Lime 2599 2640 Shale, Lime 2640 2716 Lime 2716 2803 Acidized with 4000 gals. 15% HCL and cessented to surface. 2204-08 2242-466 2252-56 2360-05 2398-2412 2418-28 2434-38 Acidized with 3000 gals. 15% HCl with ball sealers and set Class "H" 2543-83 2562-70 Acidized with 4000 gals of Class "H" cament. 2520-40 2625-70 2712-22 2776-84 | | | | | | | |
| Shale, Lime 2095 2392 Line, Shale, Anhydrite 2488 2543 Line, Shale, Anhydrite, 2543 2599 Sand Line 2599 2640 Shale, Line 2640 2716 Line 2716 2803 Acidized with 4000 gals. 15% HCL and cemented to surface. 2204-08 Acidized with 3000 gals. 15% HCl with ball sealers and 2242-46 set CIBP at 2480' and capped with 12 sacks of Class "H" 2543-33 cement. Acidized with 4000 gals of 15% HCL with ball sealers and 2592-2604 squeezed with 100 sacks of Class "H" cement. 2592-2604 2620-40 2620-40 2620-70 2716-84 | | | | | | | |
| Lime Shale, Anhydrite 2488 2543 2599 2640 | | | | | | | |
| Lime, Shale, Anhydrite, 2543 2599 2640 Shale, Lime 2599 2640 2716 2803 Acidized with 4000 gals. 15% HGL and cemented to surface. 2204-08 242-46 2252-56 2360-65 2398-2412 2418-28 2434-38 Acidized with 3000 gals. 15% HGI with ball sealers and seement. 2494-2504 252-56 2562-70 Acidized with 100 sacks of Class "H" 2592-2604 2620-40 2620-40 2620-40 2712-22 2776-84 | | | | | | | |
| Lime, Shale, Anhydrite, 2543 2599 Shale, Lime 2590 2640 Shale, Lime 2716 2803 Acidized with 4000 gals. 15% HCL and cemented to surface. 2204-08 2242-46 2252-56 2360-65 2298-2412 2418-28 2434-38 Acidized with 3000 gals. 15% HCl with ball sealers and seement. 2592-2604 2592-70 Acidized with 4000 gals of 15% HCL with ball sealers and 2592-2604 2663-70 2712-22 2776-84 | Lime | 2392 | 2488 | · · | | 1 | |
| Lime, Shale, Anhydrite, 2543 2599 Shale, Lime 2590 2640 Shale, Lime 2716 2803 Acidized with 4000 gals. 15% HCL and cemented to surface. 2204-08 2242-46 2252-56 2360-65 2298-2412 2418-28 2434-38 Acidized with 3000 gals. 15% HCl with ball seelers and seement. 2592-800 2524-70 Acidized with 4000 gals of 15% HCl with ball seelers and cement. 2592-800 2520-40 2620-40 2665-70 2712-22 2776-84 | | | | | |] | |
| Sand | | | | | | ĺ | |
| Elime 2599 2640 2716 Lime 2640 2716 Lime 2640 2716 Lime 2716 2803 Acidized with 4000 gals. 15% HCL and cemented to surface. 2204-08 2242-46 2252-56 2360-65 2398-2412 2418-23 2434-38 Acidized with 3000 gals. 15% HCl with ball sealers and set CIBP at 2480' and capped with 1½ sacks of Class "H" 2494-2504 2524-38 2562-70 Acidized with 4000 gals of 15% HCL with ball sealers and set CIBP at 2480' and capped with 1½ sacks of Class "H" 2524-38 2562-70 Acidized with 4000 gals of 15% HCL with ball sealers and 2592-2604 2620-40 2665-70 2712-22 2776-84 | | 2543 | 4399 | | | | |
| Acidized with 4000 gals. 15% HCL and cemented to surface. 2204-08 2242-46 2252-56 2360-65 2398-2412 2418-28 2434-38 2434-38 2434-38 2434-38 2533-53 2562-70 Acidized with 4000 gals of 15% HCL with ball sealers and squeezed with 100 sacks of Class "H" cement. 2592-2604 2620-40 2665-70 2712-22 2776-84 | | 0500 | 2640 | | | | |
| Acidized with 4000 gals. 15% HCL and cemented to surface. 2204-08 2242-46 2252-56 2360-65 2398-2412 2418-28 2434-38 Acidized with 3000 gals. 15% HCl with ball sealers and set CIBP at 2480' and capped with 12 sacks of Class "H" 2524-38 2543-53 2562-70 Acidized with 4000 gals of 15% HCL with ball sealers and squeezed with 100 sacks of Class "H" cament. 2592-2604 2620-40 2655-70 2712-22 2776-84 | | | | | | i | |
| Acidized with 4000 gals. 15% HCL and cemented to surface. 2204-08 2242-46 2232-56 2500-65 2398-2412 2418-28 2434-38 Acidized with 3000 gals. 15% HCl with ball sealers and set CIBP at 2480° and capped with 12 sacks of Class "H" 2524-38 224-38 224-35 2502-70 Acidized with 4000 gals of 15% HCL with ball sealers and squeezed with 100 sacks of Class "H" cement. 2592-2604 2620-40 2665-70 2712-22 2776-84 | Shale, Lime | 2640 | 2716 | | | | |
| Acidized with 4000 gals. 15% HCL and cemented to surface. 2204-08 2242-46 2232-56 2360-65 2398-2412 2418-28 2434-38 Acidized with 3000 gals. 15% HCl with ball scalers and set CIBP at 2480° and capped with 1½ sacks of Class "H" 2524-38 2524-38 2524-38 2562-70 Acidized with 4000 gals of 15% HCL with ball scalers and squeezed with 100 sacks of Class "H" cement. 2592-2604 2620-40 2665-70 2712-22 2776-84 | Lime | 2716 | 2803 | | | | |
| 2242-46 2252-56 2360-65 2398-2412 2418-28 2434-38 Acidized with 3000 gals. 15% HC1 with ball sealers and set CIBF at 2480' and capped with 12 sacks of Class "H" 2524-38 2524-38 2524-38 2524-38 2524-38 2524-38 2524-38 2524-38 2524-38 2524-38 2524-38 2524-70 Acidized with 4000 gals of 15% HCL with ball sealers and squeezed with 100 sacks of Class "H" cement. Sealers and 2692-2604 2692-40 2695-70 2712-22 2776-84 | | - | | | | } | |
| 2242-46 2252-56 2360-65 2398-2412 2418-28 2434-38 Acidized with 3000 gals. 15% HC1 with ball sealers and set CIBF at 2480' and capped with 12 sacks of Class "H" 2524-38 2524-38 2524-38 2524-38 2524-38 2524-38 2524-38 2524-38 2524-38 2524-38 2524-38 2524-70 Acidized with 4000 gals of 15% HCL with ball sealers and squeezed with 100 sacks of Class "H" cement. Sealers and 2692-2604 2692-40 2695-70 2712-22 2776-84 | | | | | | | |
| 2242-46 2252-56 2360-65 2398-2412 2418-28 2434-38 Acidized with 3000 gals, 15% HCl with ball sealers and 2494-2504 set CIBP at 2480' and capped with 1½ sacks of Class "H" 2524-38 cement. Acidized with 4000 gals of 15% HCL with ball sealers and 2592-2604 squeezed with 100 sacks of Class "H" cement. Sealers and 2592-2604 2620-40 2665-70 2712-22 2776-84 | | | | | | | |
| 2242-46 2252-56 2360-65 2398-2412 2418-28 2434-38 Acidized with 3000 gals. 15% HCl with ball sealers and set CIBP at 2480' and capped with 1½ sacks of class "H" 2543-38 2543-35 2562-70 Acidized with 4000 gals of 15% HCL with ball squeezed with 100 sacks of Class "H" cement. Sealers and 2592-2604 2620-40 2665-70 2712-22 2776-84 | | | | | | | |
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| 2242-46 2252-56 2360-65 2398-2412 2418-28 2434-38 Acidized with 3000 gals. 15% HCl with ball sealers and set CIBP at 2480' and capped with 12 sacks of Class "H" 2543-38 2543-53 2562-70 Acidized with 4000 gals of 15% HCL with ball sealers and 2592-2604 2520-40 2620-40 2620-40 2635-70 2712-22 2776-84 | | | | | | | |
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| 2242-46 2252-56 2360-65 2398-2412 2418-28 2434-38 Acidized with 3000 gals. 15% HCl with ball sealers and 2494-2504 set CIBP at 2480' and capped with 12 sacks of class "H" 2524-38 cement. Acidized with 4000 gals of 15% HCL with ball sealers and 2592-2604 squeezed with 100 sacks of Class "H" cement. Sealers and 2592-2604 2620-40 2665-70 2712-22 2776-84 | A-111-1-1-11-10001 1F | D/ 1 | | | 000/ 00 | | |
| 2252-56 2360-65 2398-2412 2418-28 2434-38 Acidized with 3000 gals. 13% HCl with ball sealers and set CIBP at 2480' and capped with 12 sacks of Class "H" 2524-38 cement. Acidized with 4000 gals of 15% HCL with ball sealers and spacezed with 100 sacks of Class "H" cement. Sealers and 2592-2604 2620-40 2625-70 2712-22 2776-84 | Acidized with 4000 gais. 15 | % HCL and | cemented | to surrace. | | | |
| Acidized with 3000 gals. 15% HCl with ball sealers and 2494-2504 set CIBF at 2480' and capped with 12 sacks of Class "H" 2524-38 cement. Acidized with 4000 gals of 15% HCL with ball sealers and 2520-260 sealers and 2520-40 squeezed with 100 sacks of Class "H" cement. Acidized with 4000 gals of 15% HCL with ball sealers and 2592-2604 scalers and 2620-40 2625-70 2712-22 2712-22 2776-84 | | | | | 2242-46 | j l | |
| Acidized with 3000 gals. 17% HCl with ball sealers and 2494-2504 set CIBF at 2480' and capped with 12 sacks of Class "H" 2524-38 cement. Acidized with 4000 gals of 15% HCL with ball sealers and 2524-38 2543-53 2562-70 Acidized with 100 sacks of Class "H" cement. Sealers and 2592-2604 2620-40 2620-40 2627-70 2712-22 2716-84 | | | | | 2252-56 | | |
| Acidized with 3000 gals. 15% HCl with ball sealers and 2494-2504 set CIBP at 2480' and capped with 12 sacks of Class "H" 2524-38 2562-70 Acidized with 4000 gals of 15% HCL with ball sealers and 2592-2604 squeezed with 100 sacks of Class "H" cement. 2592-2604 2605-70 2712-22 2776-84 | | | | • | | | |
| Acidized with 3000 gals. 15% HCl with ball sealers and set CIBP at 2480' and capped with 12 sacks of Class "H" 2524-38 2543-53 2562-70 Acidized with 4000 gals of 15% HCL with ball sealers and squeezed with 100 sacks of Class "H" cement. 2592-2604 2605-70 2712-22 2776-84 | | | | | | | |
| Acidized with 3000 gals. 15% HCl with ball sealers and 2494-2504 set CIBP at 2480' and capped with 12 sacks of Class "H" 2524-38 2543-53 2562-70 Acidized with 4000 gals of 15% HCL with ball sealers and 2592-2604 squeezed with 100 sacks of Class "H" cement. 2592-2604 2620-40 2665-70 2712-22 2776-84 | | | | 1 | | | |
| Acidized with 3000 gals. 15% HCl with ball sealers and 2494-2504 set CIBP at 2480' and capped with 12 sacks of Class "H" 2524-38 2543-53 2562-70 Acidized with 4000 gals of squeezed with 100 sacks of Class "H" cement. 2592-2604 2620-40 2620-40 2655-70 2712-22 2776-84 | | | | | 2418-2 8 | j l | |
| Acidized with 3000 gals. 15% HCl with ball sealers and 2494-2504 set CTBP at 2480' and capped with 1½ sacks of Class "H" 2524-38 2543-33 2562-70 Acidized with 4000 gals of 15% HCl with ball sealers and 2592-2604 squeezed with 100 sacks of Class "H" cement. 2592-2604 2620-40 2665-70 2712-22 2776-84 | | | | | | | |
| set CIBP at 2480' and capped with 1½ sacks of Class "H" | | | | | ~ ·~ · • · | | |
| set CIBP at 2480' and capped with 1½ sacks of Class "H" | Asidired with 2000 sels 15 | 9 1101 14 | h hall as | nlawa amd | 2404 2504 | | |
| Acidized with 4000 gals of 15% HCL with ball squeezed with 100 sacks of Class "H" cement. 2543-53 2562-70 2592-2604 2620-40 2665-70 2712-22 2776-84 | | | | | | | |
| Acidized with 4000 gals of 15% HCL with ball sealers and 2592-2604 2620-40 2665-70 2712-22 2776-84 | set CIBP at 2480' and cappe | d with 12 | sacks of | Class "H" | 2524-38 | | |
| Acidized with 4000 gals of squeezed with 100 sacks of Class "H" cement. | cement. | | | | 2543-53 |] | |
| Acidized with 4000 gals of squeezed with 100 sacks of Class "H" cement. | | | | | | | |
| Squeezed with 100 sacks of Class "H" cement. 2620-40 2665-70 2712-22 2776-84 | | | | | 2502 70 | | |
| Squeezed with 100 sacks of Class "H" cement. 2620-40 2665-70 2712-22 2776-84 | A-1414 -4+1 (00016 | 1.69 not - | *** 1 -1 1 | | 0500 0606 | | |
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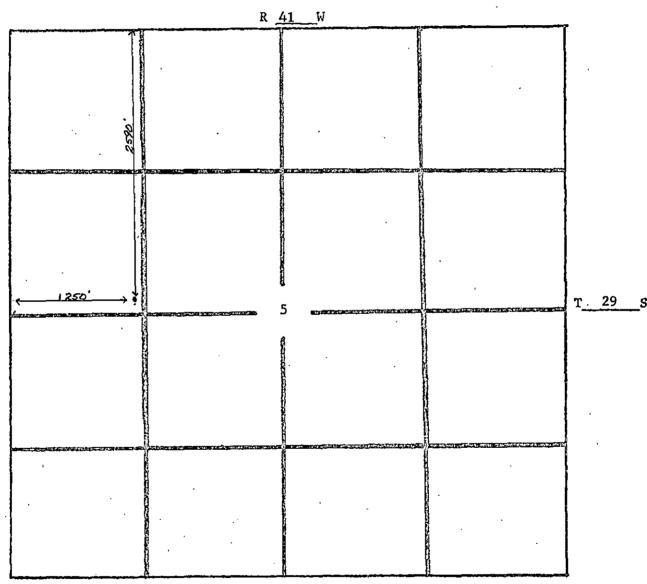
PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

State Corporation Commission, Conservation Division 500 Insurance Building, 212 N. Market, Wichita 2, Kansas

| OPERATOR AMOCO PRODUCTION COMPANY | LOCATION OF WELL |
|---|---|
| WELL NUMBER T | 1250 feet from the West line 2590 feet from the North line Sec. 5 T.29 SR41 W |
| FIELD PANOMA COUNCIL GROVE | COUNTY |
| ORDER GRANTING ALLOWABLE ENTERED | 10.7 |
| NUMBER OF ACRES ATTRIBUTABLE TO WELL 640.00 | DESCRIPTION OF ACREAGE: All Of Section 5 T 29 S, R 41 W |
| ומ | אתי |

PLAT

(Show location of Well and outline attributable acreage)



| The undersigned for Amoco Production shown hereon and that all acreage production from that | on Company is true and corre claimed as attri | , a du | est of his knowle | nt, that all infordge and belief, |
|---|---|-------------|-------------------|-----------------------------------|
| production from that | VAL | å | 00 81 | |
| RECEIVED STATE COMPORNIEN and sworn | to before me on | this 20thda | y of May | F. J. RADER , 19 75. |
| CONSERVATION DIVISION | S. OBLIC | * | Notary Pub | J. W. Vaughn |
| My Commission Expire | s 2-11 CARNTY, | <i></i> | • • | |