## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

## WELL PLUGGING RECORD

Make Required Affidavit		tanton			7 Twp • 2		<u>40</u> _₹/₩
Mail or Deliver Report to	Locatio	on as "NE/	CNW}SW{	" or foota	ge from 1:	ines	
Conservation Division		2310' FE	X 254	0' FSL			
State Corporation Comm.	Lease (	Owner Amo	co Prod	uction Cor	mpany		
245 North Water		Name Trost			_ <del></del>	ell No.	1
Wichita, KS 67202		Address P				67901	
					il, Gas or		~
	Cnaraci		_	leted as C	ii, Gas o	r Dry not	.e)
		Dry Hole				<del></del>	
		ell comple				1-21-	1978
	Applica	ation for	plugging	filed		1-18-	1978
i i i	Applica	ation for	plugging	g approved		1-19-	1978
<del> </del> <del> </del>	Pluggir	ng commenc	ed			1-21-	1978
X	Pluggir	ng complet	ed			1-21-	1978
	Reason	for aband	onment o	of well or	producing	g formati	on
					at 1632 f		
	· If a pi	roducing w	ell is a	abandoned,	date of	last prod	uction 19
	Was per	rmission o	btained	from the	Conservat:	ion Divis	ion or
Locate well correctly on above Section Plat					mmenced?		
Name of Conservation Agent who							
Producing formation		oth to top		ottom	Total Dep	oth of We	11 1632
Show depth and thickness of a		_					
	,						
OIL, GAS OR WATER RECORDS						OACTNO DE	oon n
		<del>;                                      </del>				CASING RE	
FORMATION	CONTENT	. FROM	то	SIZE	PUT IN	. PULLED	OUT
			<u> </u>	8 5/8	640	0	
	<u> </u>			ļ		<del></del> _	
	<u> </u>	<u> </u>				<b></b>	
		<u> </u>			<u> </u>	<b>↓</b>	
plugs were used, state the ch feet for each p Pump 250 SX 40-50 POZ M HRS. PUMP 100 SX 40-60 PO	lug set. IIX. WAITED Z MIX. FILL	3 HRS. W	ELL STI FEET F	LL HAD V	FACE. CU	feet SHUT-IN JT OFF 8	19
INCH CASING AND WELD ON	CAP. WELL	PLUGGED	AND AB	ANDONED			
RECEIVED STATE CORPORATION COMM							
STATE CURPURATION		·					
C 4079							
JAN 20 1910	1-26-19	78					
CONSERVATION DIVISION							
(If additional	description	is necess	ary, us	e BACK of	this shee	t)	,
Name of Plugging Contractor	Dowell						
				<del></del>			
TANCAC	2017		_	TOTAL TO TO			
TATE OF KANSAS	COUN	TY OF		EWARD		SS.	_ •
Gale McCord	<del></del>	<u> </u>			ner) or (o		
f the above-described well, be the facts, statements, and mat s filed and that the same are	ters herein	contained	and the	log of th			
• •	:		1		()		
	· (Sig	nature)	Dale	Thelac		ale McCo:	
	:	- P C	Doz. 42	2.Liberal.	KS 67001A	dmn. Sur	pervisor
		F <u>.C</u>	. <u>DOX_43</u>	Liberal.	ddress)	<del></del>	
SUBSCRIBED AND SWORN TO b	efore me thi	s24	day	• —	uary	, 19	78
THE PARTY OF THE P	•		(/)-	0,1		T' T D	
DRESCO				mu		J. L. Dre	
populatinent 1		, ,	U		No	tary Pub	lic.
y from Eston expires 2-2-81							
NOTARY	• .			•			
COUNTY, WELL	c	·		e* •			



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		- 7	✓ <del>x</del>		

LOCATE WELL CORRECTLY

NAME

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SACKS

400

FROM

K-55

CEMENT

Poz∷ miz

NAME

WHERE SET

640

ROTARY TOOLS WERE USED FROM:

24-HOUR PRODUCTION OR POTENTIAL TEST\_\_\_

IF GAS WELD CEBIC REET PER 24 HOURS

CABLE TOOLS WERE USED FROM

APD COUNTY AND COUNTY.

CSG. SIZE 8 5/8"

SIZE

8 5/8"

Amoco Production Company WELL RECORD SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE) LEASE Trostle Gas Unit WELL NO. LOCATION OF WELL: 2540 FT. SOUTH OF THE X SOUTH LINE AND 2310 QEAST STEEL WEST LINE OF THE C NW 14. NW \_¼\_\_SE EAST WEST. NORTH WASOUTH, RANGE 40 Stanton Kansas COUNTY 3308 GR ELEVATION: COMPLETED AS: | OIL WELL GAS WELL WATER WELL M DRY HOLE DRILLING COMMENCED 01-14- 19 78 COMPLETED 01-18- 19 78 OPERATING COMPANY Amoco Production Company ADDRESS P. O. Box 432, Liberal, KS 67901 OIL OR GAS SANDS OR ZONES WATER SANDS WATER LEVEL NAME FROM WATER LEVEL то LINER SCREEN RECORD CASING RECORD (OVERALL MEASUREMENT) SET AT MAKE - GRADE 640 PACKER RECORD SIZE LENGTH SET AT MAKE AND TYPE CEMENTING RECORD MUDDING RECORD S ATE CORPORATION LITERISSION METHOD FINAL PRESS Pump 400# JAN 26 1978 CONSERVE 1 11 9 11 S.O. Wichita Kancas WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?\_ WERE BOTTOM HOLE PLUGS USED? IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED\_ \_FEET TO\_\_1632 \_FEET. AND FROM\_ FEET TO \_FEET, AND FROM\_ Dry hole - Unable to regain circulation at 1632 ft. SHUT-IN PRESSURE SHUT-IN PRESSURE

LBS. PER SQUARE IN

THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS THUE AND CORRECT ACCORDING TO THE RECORDS OF THIS

NOTARY

OF ARY

DAY OF January

January

NOTARY PUBLIC

LBS. PER SQUARE IN

SHUT-IN PRESSURE

LBS. PER SQUARE IN

TO THE RECORDS OF THIS

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FORMATION RECORD

SCRIBE EACH FORMATION DRILLED, INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	ТОР	воттом	r AND WHETHER DRY, OR OIL, GAS, OR WATE	ТОР	воттом
Sand, Shale, Red bed Red Bed Shale, Sand Sand	-0- 640 965 1,284	640 965 1,284 1,632		, .	
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