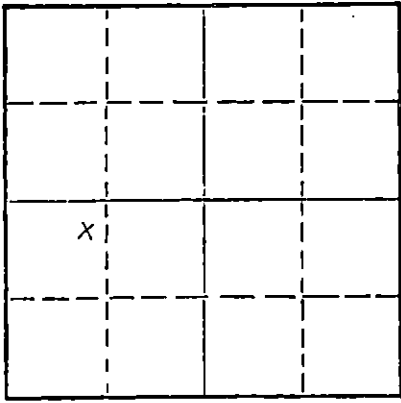


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Stanton County, Sec. 7 Twp. 29S Rge. (E) 40 (W)
Location as "NE/CNW/SW" or footage from lines SW/4 1275' FSL & 1275' FWL
Lease Owner Amoco Production Company
Lease Name C. L. Bennett (formerly trostle 1-B) Well No. 1
Office Address P. O. Box 432, Liberal, KS
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 10-11 19 78
Application for plugging filed 8-1 19 78
Application for plugging approved 8-4 19 78
Plugging commenced 10-11 19 78
Plugging completed 10-11 19 78
Reason for abandonment of well or producing formation No show gas

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 2551 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	FULLED OUT
Council Grove		2517	2551	5-1/2	2545	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 2550 feet to Surface feet for each plug set.
Fill wellbore from 2550 to surface with 385 sacks pozmix "A" cement. Cut 8-5/8" and 5-1/2" casing 6 ft below ground and weld on cap.

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11-2-1978

CONSERVATION DIVISION
Wichita, Kansas

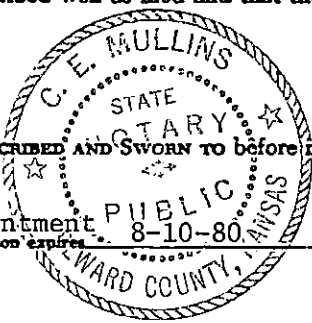
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor _____
Address _____

STATE OF Kansas, COUNTY OF Seward, ss.
Gale McCord (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Gale McCord
P. O. Box 432, Liberal, KS 67901 Admn. Supvr.
(Address)

SUBSCRIBED AND SWORN TO before me this 27 day of October, 19 78.



C. E. Mullins
C. E. Mullins
Notary Public.

KANSAS DRILLERS LOG

S. 7 T29S R. 40 ^XW
 Loc. 1275' ESL & 1275' FWL
 County Stanton
 640 Acres
 N

API No. 15 — 187 — 20263
 County Number

Operator
Amoco Production Company
 Address
P. O. Box 432, Liberal, KS 67901

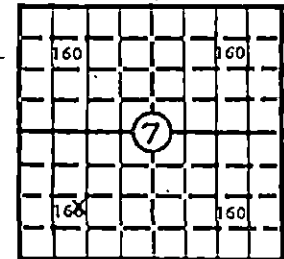
Well No. 1 Lease Name
C. L. Bennett

Footage Location
1275 feet from N (S) line 1275 feet from W (W) line

Principal Contractor Service Drilling Co. Geologist

Spud Date 3-3-78 Total Depth 2551 P.B.T.D. 2550

Date Completed 10-11-78 Oil Purchaser



Elev.: Gr. 3317
 DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	1717	35-65 Pozmix Class "H"	700 150	6% gel 1/4# 2% CACL 3% CACL
Production	7-7/8	5-1/2	14	2551	35-65 Pozmix 50-50 Pozmix	500 100	1/4# flakes 10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2	2212-36, 2244-56

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	2315	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac with 60,000 gal trt wtr and 120,000# sand.	2212-2256
Dry hole well PXA.	

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water CFPB
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	

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CONSERVATION COMMISSION
 State of Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Amoco Production Co

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Dry Hole

Well No.

1

Lease Name

Bennett, C. L. (formerly Trostle 1-B)

S 7 T 29S R 40 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand-RedBed	0	638		
Red Bed, Shale, Sand	638	1235		
Sand, Gyp	1235	1459		
Sand, Shale	1459	1717		
Sand, RedBed	1717	1866		
Shale, Lime	1866	2266		
Lime	2266	2508		
Lime, Sand	2508	2551		
TD		2551		
EED		2550		

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 NOV - 2 1978
 CONSERVATION DIVISION
 Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Gale McCord

Gale McCord

Signature

Admn. Supvr.

Title

10-26-78

Date



Amoco Production Company WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with '7' in section 7 and 'X' in a well location cell.

LOCATE WELL CORRECTLY

LEASE C. L. Bennett WELL NO. 1
LOCATION OF WELL: 1275 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 1275 FT. EAST WEST OF THE WEST LINE OF THE 1/4 SW 1/4.
OF SECTION 7 TOWNSHIP 29 SOUTH RANGE 40 WEST.
Stanton Kansas
ELEVATION: 3317
COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE
DRILLING COMMENCED 3-4 19 78 COMPLETED 10-11 19 78

OPERATING COMPANY Amoco Production Co ADDRESS P. O. Box 432 Liberal, KS 67901

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Rows: 1 Chase 2218 2418 4, 2 Ft. Riley 2418 2517 5, 3 Council Grove 2517 2551 6

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Rows 1, 2, 3, 4

CASING RECORD (OVERALL MEASUREMENT)

LINER SCREEN RECORD

Tables for Casing and Liner Screen records with columns for size, weight, description, quantity, size, quantity, set at, etc.

CEMENTING RECORD

MUDDING RECORD

Tables for Cementing and Mudding records with columns for size, where set, cement, method, final press, etc.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

CONSERVATION DIVISION WERE BOTTOM HOLES USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

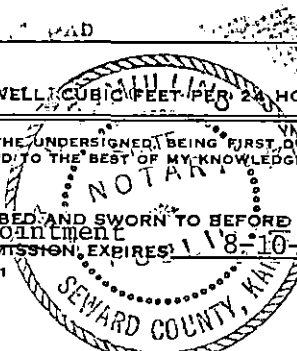
ROTARY TOOLS WERE USED FROM 0 FEET TO 2551 FEET, AND FROM FEET TO FEET
CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Well PXA, no show of gas.

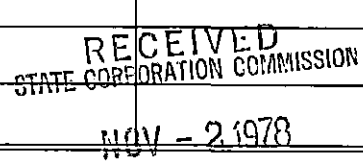
IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 27 DAY OF October 19 78
MY COMMISSION EXPIRES 11-8-10-80



Gale McCord Admn. Supvr.
C. E. Mullins NOTARY PUBLIC



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand, Redbed	0	638			
Redbed, Shale, Sand	638	1235			
Sand, Gyp	1235	1459			
Sand, Shale	1459	1717			
Sand, Redbed	1717	1866			
Shale, Lime	1866	2266			
Lime	2266	2508			
Lime, Sand	2508	2551			
TD		2551			
PBD		2550			