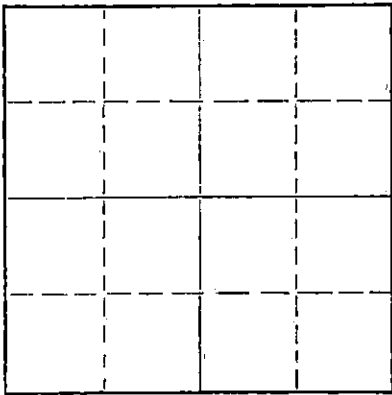


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Flat

Kingman County, Sec. 35 Twp. 29 Rge. 7 (E) (W) X
Location as "NE/CNW/SE/SW" or footage from lines SW NE SW
Lease Owner Thos H. Allan
Lease Name Hibbs Well No. 2
Office Address Route No. 1 Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed 5-21-68 19____
Application for plugging approved 5-22-68 19____
Plugging commenced 5-29-68 19____
Plugging completed 6-1-68 19____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R. J. Warren
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4135 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	259	None
				5 1/2	None	3118

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved in. Rigged up unit. Moved tubing. Cleaned out cellar.

Sanded to 4100'. Dumped 5 sacks of cement. Working pipe.

Working pipe. Shot pipe at 3500' and 3430'. Pulling pipe.

Plugging well. Set 12' rock bridge at 270'. Dumped 25 sacks of cement. Mud up rock bridge. Capped well with 10 sacks of cement.

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STATE CORPORATION COMMISSION
JUN 5 1968
CONSERVATION DIVISION
Wichita, Kansas

6-5-1968

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes
P. O. Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 4 day of June, 19 68

My commission expires May 27, 1969
[Signature] Notary Public.

5 5/8" @ 259' - 170 Sx Circ.
5 1/2" @ 4126' - 125 Sx

15-095-00532-0000

ALLAN, et al - #2 HIBBS
SW NE SW 35-29-7W
Trenton Pool, Kingman County, Kansas
COMM: 6/1/58 COMPL: 6/21/58
CONTRACTOR: Tom Allan
ELEVATION: 1480 RB
GEOLOGIST: Lee Poulsen

I.P. 16 bbl./hr. 40% Water

All Depths From Rotary Bushings

0 - 20 Soil
259 Red Beds
400 Red Shale
650 Shale
950 Salt & Shale
1100 Shale & Shells
1250 Anhydrite
1300 Shale & Shells
1500 Lime & Shale
2600 Shale & Shells
3025 Lime
3044 Shale
3060 Lime
3065 Black Shale
3082 Lime
3183 Shale
3269 Soft Sandstone
3288 Shale
3357 White Lime
3370 Shale
3425 Lime
3431 Shale
3445 Soft Colitic Lime
3485 Lime
3500 Shale
3555 Lime & Shale
3565 Lime
3591 Soft Porous Lime, Probably Water
3601 Shale
3619 Cherty Lime
3630 Soft Porous Lime
3689 Lime
3696 Oolitic Lime
3716 Lime
3722 Oolitic Lime
3733 Lime
3736 Shale
3749 Lime
3777 Oolitic Lime, Probably Water
3812 Lime
3837 Shale
3854 Lime
3868 Shale
3895 Lime
3900 Shale
3916 Lime
3922 Shale
3944 Lime & Shale

4090 Shale
4095 Shale Cherty
4098 Cherty Lime Dark Stained
4107 White Chalky Chert
4121 White Tripolitic Chert
4125 Saturated Fine Grain Dolomite
4126 Chrystaline Lime
CHANGED TO CABLE TOOLS
4131 Hard Chrystaline Limestone
4132 Thin Saturated Dolomite Streak
4135 (T.D.) Hard White Chrystaline Lime
Bailed 4 gal. oil & 1/2 gal. water per hour
500 gal. Acid 1600# -> 400#
Swab test ending 1/2 bbl./hr. 40% Water
Acid Petro Frac 8000 gal. 8000# Sand
Treating Pressure 750#
Flow Test in battery - 16 bbl./hr. 40% Water

FORMATIONS:

Top Heebner 3060 (-1580)
Top Lansing 3288 (-1808)
Base Kansas City 3812 (-2332)
Top Mississippi 4095 (-2615)

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