

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

15-081-10215-0000  
FORM CP-1  
Rev. 03/92

**WELL PLUGGING APPLICATION FORM**  
(PLEASE TYPE FORM and File ONE Copy)

API # 7-28-60 (SPUD) (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR MESA OPERATING LIMITED PARTNERSHIP KCC LICENSE # 04824 2-93  
(owner/company name) (operator's)

ADDRESS P.O. BOX 2009 CITY AMARILLO

STATE TX ZIP CODE 79189 CONTACT PHONE # (806) 378-1000

LEASE O.V. RAY WELL# 2 SEC. 21 T. 29S R. 34W (East/West)

SPOT LOCATION/QQQQ COUNTY HASKELL

1969' FEET (in exact footage) FROM S (N) (circle one) LINE OF SECTION (NOT Lease Line)

2055' FEET (in exact footage) FROM E (W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL X GAS WELL     D&A     SWD/ENHR WELL     DOCKET#    

CONDUCTOR CASING SIZE     SET AT     CEMENTED WITH     SACKS

SURFACE CASING SIZE 8-5/8" SET AT 1822' CEMENTED WITH 750 SACKS

PRODUCTION CASING SIZE 5-1/2" SET AT 5510' CEMENTED WITH 600 SX - 2 STAGE SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 5396'-5468', 5280'-5314', 2925'-2926' (SQ2)

ELEVATION 2994' KB T.D. 5878' PBD 5473' ANHYDRITE DEPTH 1730'  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD FAIR POOR     CASING LEAK     JUNK IN HOLE    

PROPOSED METHOD OF PLUGGING DISPLACE HOLE W/9.0 PPG MUD. LEAD 25 SX CMT W/1 SX COTTON SEED

HULLS @ 5300'-5468'. 35 SX CMT PLUG @ 2450'-2750'. CUT & PULL 5-1/2" @ 1800'. 50 SX CMT

PLUG @ 1635'-1800'. 40 SX CMT PLUG @ 670'-800'. 10 SX CMT PLUG @ 40'-SURFACE. CUT OFF

(If additional space is needed attach separate page) CSG HEADS & STUBS 3' BGL.

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? YES

If not explain why?    

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

BILL MCELYA PHONE# (806) 378-1000

ADDRESS P.O. BOX 2009 City/State AMARILLO TX 79189

PLUGGING CONTRACTOR SARGENT'S CASING PULLERS KCC LICENSE # 6547 6-93  
(company name) (contractor's)

ADDRESS 620 S. LINCOLN, LIBERAL KS 67901 PHONE# (316) 624-7455

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) SEP 25 1992 9-25-1992

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 9-23-92 AUTHORIZED OPERATOR/AGENT: Deana R. Rea DEANA R. REA  
(signature)

# O. V. RAY #2 HASKELL COUNTY, KANSAS

## PROPOSED P&A SCHEMATIC

SPUD: 7/28/60

KB: 2994'

GL: 2984'

8-5/8" 24# J-55 @ 1822'  
TOC @ SURFACE

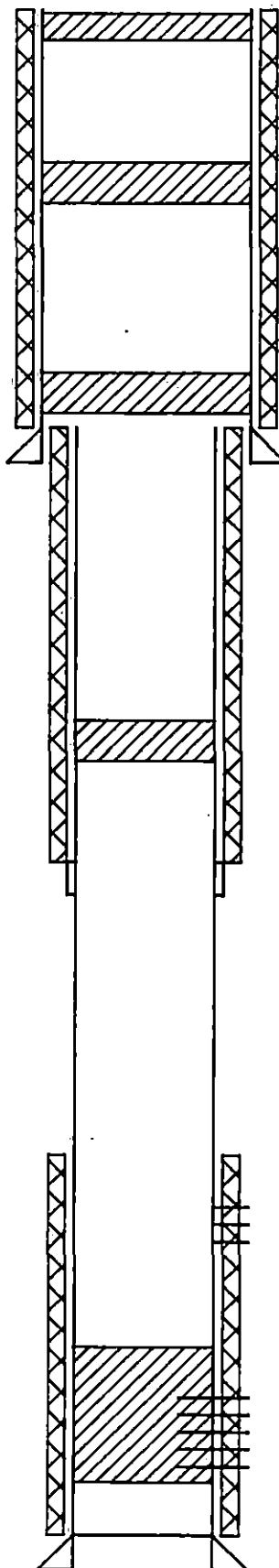
5-1/2" 15.5# J-55 @ 5510'  
CMT STAGE COLLAR @ 2927'  
TOC @ 1800' & 4035'

MORROW PERFS @ 5280'-5314'  
SQZ'd w/ 150 sx

CHESTER PERFS @ 5396'-5468'

PBTD @ 5473'

TD @ 5878'



CSG STUBS CUT OFF 3' BGL

10 sx CMT PLUG @ 0'-40'

40 sx CMT PLUG @ 670'-800'

50 sx CMT PLUG @ 1635'-1800'

5-1/2" CSG CUT OFF @ 1800'

35 sx CMT PLUG @ 2450'-2750'

9.0 ppg MUD BETWEEN ALL PLUGS

CEMENT DENSITY = 15.6 ppg

CEMENT YIELD = 1.18 cu. ft./sx

25 sx CMT PLUG @ 5300'-5468'

RECEIVED  
STATE CORPORATION COMMISSION

SEP 20 5 1992  
PLUGGING PROGRAM RECOMMENDED BY

RICHARD LACY - KCC 9/21/92  
CONSERVATION DIVISION  
PHONE: 316/225-6760

TL COTTRELL 9/21/92

SEP 23 1992

SCHLUMBERGER WELL SURVEYING CORPORATION

HOUSTON, TEXAS



Sonic Log

COUNTY HASKELL FIELD or WILDCAT LOCATION SEC 21-29S-34W WELL O. V. RAY #2 COMPANY UNITED PRODUCING COMPANY	COMPANY UNITED PRODUCING COMPANY	Other Surveys I-ES, MLL
	WELL O. V. RAY #2	Location of Well SE-NW
	FIELD WILDCAT	<i>Lomag WF</i>
	LOCATION SEC 21-29S-34W	
COUNTY HASKELL	Elevation: K.B. 2992 D.F. 2992 or G.L. 2984	
STATE KANSAS		

Log Depths Measured From KB 8 Ft. above GL

RUN No.	ONE	TWO	
Date	7-31-60	8-19-60	
First Reading	1822	5875	
Last Reading	172	1823	
Feet Measured	1650	4052	
Csg. Schlum.	-	1823	
Csg. Driller	NONE	1825	
Depth Reached	1825	5878	
Bottom Driller	1825	5879	
Mud Nat.	GEL	OIL IN WATER	
Dens.   Visc.	10.6   37	9.3   57	
Mud Resist.	.179 @ 82 °F	1.42 @ 80 °F	@
" Res. BHT	.167 @ 88 °F	.91 @ 125 °F	@
" pH	6.3 @ °F	9.5 @ °F	@
" Wtr. Loss	60.4 CC 30 min	7.2 CC 30 min	CC 30 min
" Rmf M	.113 @ 88 °F	.51 @ 125 °F	.76 @ 83
Bit Size	12 1/4"	7 7/8"	
Span:			
	3'	SURF To TD	CSG To TD
		To	To
Opr. Rig Time	2 HRS.	2 HRS.	
Truck No.	2510-LIBERAL	2508-LIBERAL	
Recorded By	HOLSHOUSER	HOOPER	SEP 23 1992
Witness	ARMISTEAD	WATSON	

Joan Finney  
Governor

Jim Robinson  
Chairman

F. S. Jack Alexander  
Commissioner

Rachel C. Lipman  
Commissioner

Judith McConnell  
Executive Director

Brian Moline  
General Counsel



# Kansas Corporation Commission

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

September 30, 1992

Mesa Operating Ltd Partnership  
Box 2009  
Amarillo TX 79189

O.V. Ray 2  
1969' FNL-2055' FWL  
Sec. 21-29-34W  
Haskell County

Dear Operator:


This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000. If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

  
David P. Williams  
Production Supervisor

Conservation Division  
William R. Bryson  
Director  
200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, Kansas 67202-1286  
Telephone (316) 263-3238

District: #1 304 W. McArtor  
Dodge City, KS 67801  
(316) 225-6760