

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 2-11-98

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

DISTRICT # 1
SGA? Yes X No

Expected Spud Date 3 21 98
month day year

Spot APPROX
E/2 - SW - SW - Sec 25 Twp 28 S, Rg 14 XX East

OPERATOR: License # 32115
Name: GFB Exploration, Inc.
Address: 200 N. Harvey, Suite 800
City/State/Zip: Oklahoma City, OK 73102
Contact Person: Gleon Blumstein
Phone: 405-272-0715

700 feet from South / North line of Section
1026 feet from East / West line of Section

IS SECTION XX REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Pratt
Lease Name: Fadora Well #: 1
Field Name: Earl North

CONTRACTOR: License #: Duke Drilling #5929
Name: Tim Sanders

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): WATER SIMPSON
Nearest lease or unit boundary: 700
Ground Surface Elevation: 1983 feet MSL
Water well within one-quarter mile: X yes XX no
Public water supply well within one mile: yes XX no
Depth to bottom of fresh water: 150-200
Depth to bottom of usable water: 200-240
Surface Pipe by Alternate: XX 1 2
Length of Surface Pipe Planned to be set: 350
Length of Conductor pipe required: None
Projected Total Depth: 1500!
Formation at Total Depth: Simpson
Water Source for Drilling Operations:
well farm pond X other

Well Drilled For: Well Class: Type Equipment:

XX Oil ... Enh Rec ... Infield XXX Mud Rotary
... Gas ... Storage XX Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Will Cores Be Taken?: yes XX no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes XX no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/3/98 Signature of Operator or Agent: Gleon Blumstein Title: President

FOR KCC USE:
API # 15- 151-221610000
Conductor pipe required NONE feet
Minimum surface pipe required 260 feet per Alt. (1)X
Approved by: JK 2-6-98
This authorization expires: 8-6-98
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
FEB 5 1998
CONSERVATION DIVISION
WICHITA, KANSAS
25
200
147

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR GFB Exploration, Inc.
 LEASE Iadora
 WELL NUMBER #1 _____
 FIELD Earl North

LOCATION OF WELL: COUNTY Pratt
700 feet from south/north line of section
1,026 feet from east/west line of section
 SECTION 25 TWP 28S RG 14W

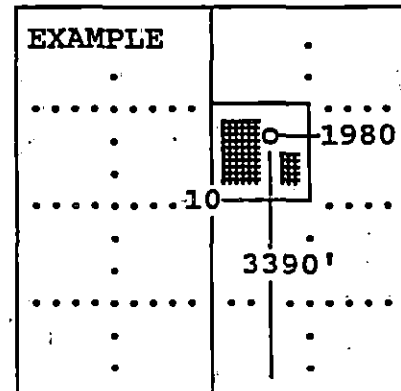
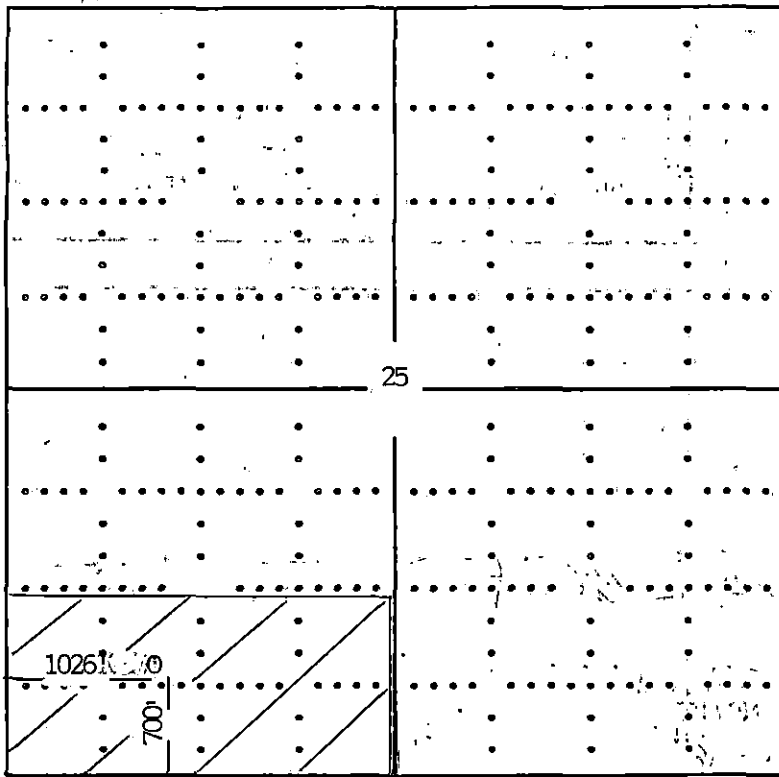
NUMBER OF ACRES ATTRIBUTABLE TO WELL 80
 QTR/QTR/QTR OF ACREAGE E/2 SW SW

IS SECTION XX REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.