

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 24, 1989
month day year

SW.. SW. SW. Sec 25 Twp 28 S, Rg 14 East
West

330 feet from South line of Section
4950 feet from East line of Section

OPERATOR: License # 3536
Name: Ramco Energy Corporation
Address: P.O. Box 99
City/State/Zip: Belpre, Ohio 45714
Contact Person: Dave Gocke
Phone: (614) 423-9591

(Note: Locate well on Section Plat Below)

County: Pratt
Lease Name: George Miller Etal Well #: 1

Field Name: _____
Is this a Prorated Field? yes no

Target Formation(s): Simpson
Nearest lease or unit boundary: 330

Ground Surface Elevation: _____ feet MSL
Domestic well within 330 feet: yes no

Municipal well within one mile: yes no
Depth to bottom of fresh water: 100

Depth to bottom of usable water: 250
Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 300
Length of Conductor pipe required: N/A

Projected Total Depth: 4650
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
X well farm pond other

DWR Permit #: _____
Will Cores Be Taken?: yes no

If yes, proposed zone: N/A

CONTRACTOR: License #: 5418
Name: Allen Drilling Company

Well Drilled For: Well Class: Type Equipment:
X Oil X Inj X Infield X Mud Rotary
X Gas Storage Pool Ext. Air Rotary
OWMO Disposal Wildcat Cable
Seismic; # of Holes

If OWMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: N/A

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-22-89 Signature of Operator or Agent: [Signature] Title: AGENT

5280	
4950	
4620	
4290	
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

RECEIVED
STATE CORPORATION COMMISSION
3-23-89
MAR 23 1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:

API # 15- 151-21,925-00-00 DA

Conductor pipe required NONE feet

Minimum surface pipe required 270' feet per Alt. 1

Approved by: LKM 3-23-89

EFFECTIVE DATE: 3-28-89

This authorization expires: 9-23-89

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.