

STATE OF KANSAS  
STATE CORPORATION COMMISSION

15-151-20675-0000

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Pratt County, Sec. 7 Twp. 288 Rge. 13W E1W  
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines \_\_\_\_\_

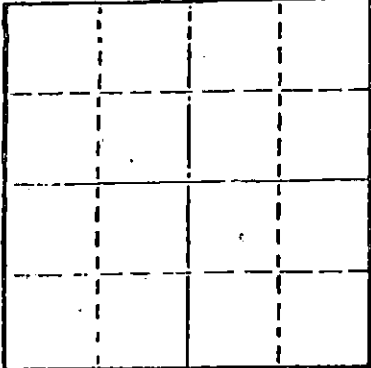
Lease Owner BW 1/4 Eagle Petroleum Corporation  
Lease Name Well 1 Well No. 1  
Office Address Daughes Building - Wichita, KS 67202  
Character of Well (Completed as Oil, Gas or Dry Hole) \_\_\_\_\_

Date Well completed \_\_\_\_\_  
Application for plugging filed 10/11 1979  
Application for plugging approved 10/11 1979  
Plugging commenced 10/11 1979  
Plugging completed 10/11 1979  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Duane Karkhan  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4465' KB  
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Flat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	330' KB	None
				Cemented		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

1 plug mudded up to 330' 50 sq cement  
 2nd 40' 1/2 sq lumps - Plug - 10 sq to bottom of latter  
 3rd 3 sq mouse hole  
 4th 3 sq rat hole  
 1 sq water well

RECEIVED  
STATE CORPORATION COMMISSION

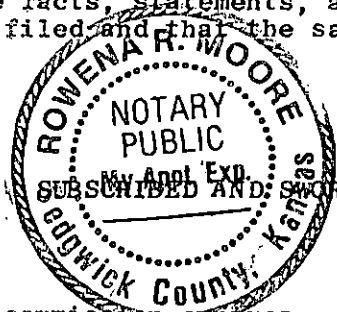
OCT 16 1979 10-16-79

(If additional description is necessary, use BACK of CONFIRMATION DIVISION)  
Name of Plugging Contractor B & N Drilling Division of Beacon Mineral Group, Inc.

STATE OF Kansas COUNTY OF Sedgewick, ss. Contractor  
(employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Beth E. Philo  
Suite 570 East Side Bldg. Center - Wichita, KS 67207  
(Address)



SUBSCRIBED AND SWORN TO before me this 11th day of October, 19\_\_\_\_

Rowena R. Moore  
Notary Public.

My commission expires July 12, 1983

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

S. 7 T. 28SR. 13W<sup>E</sup>

API No. 15 - 151 - 20675-0000  
County Number

Loc. \_\_\_\_\_

County Pratt

Operator  
Eagle Petroleum Corporation

Address  
Douglas Bldg. Wichita, Kansas 67202

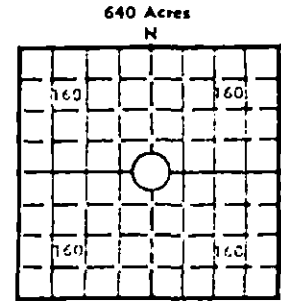
Well No. 1 Lease Name Welli

Footage Location  
feet from (N) (S) line feet from (E) (W) line

Principal Contractor B & N Drilling Geologist Don Moore

Spud Date 9/28/79 Date Completed Total Depth P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser



Locate well correctly

Elev.: Gr. \_\_\_\_\_

DF \_\_\_\_\_ KB \_\_\_\_\_

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	26#	332'KB	Common 2 % gel	230	3 % C C

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 16 1979  
CONSERVATION DIVISION  
Wichita, Kansas

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans-

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Eagle Petroleum Corporation

Well No.

Lease Name

1

Welli

S 7 T 28SR 13W<sup>E</sup><sub>W</sub>

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand	0	45		
sand	45	1000		
sand/shale	1000	2137		
shale	2137	2900		
lime/shale	2900	4125		
lime	4125	4340		
lime/shale	4340	4465		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Title

Date