

All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission,
800 Bittling Building,
Wichita, Kansas.

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH

	13		
			*

Locate well correctly on above
640 A. Plat

Kingman County. Sec. 13 Twp. 28S Rge. (E) (W) 9
Lease Name. W. P. Callahan
Lease Owner. Magnolia Petroleum Company
Office Address. RFD 1, Ellinwood, Kansas
Character of Well (Oil, Gas or Dry) Dry Total Depth of Well 4548 Feet
Date, well, completed. 1-20-45 19
Application for plugging and log of well filed. 1-20-45 by phone 193
Application for plugging approved. 1-20-45 " " 193
Plugging Commenced. 1-20-45 193
Plugging Completed. 1-20-45 193
Reason for abandonment of well or producing formation. Dry hole
If a producing well is abandoned, date of last production. 193
Was permission obtained from the Conservation Commission or its agents before plugging was com-
menced? yes

Name of Conservation Officer who supervised plugging of this well. Ruel Durkee
Producing formation. Depth to top. Bottom.
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Miss. Lime	Sl. show oil	4040	4046	10-3/4"	1349'	none
Viola Lime	water	4352	4396			
Simpson	water	4396	4517			
Arbuckle Lime	water	4517	4548			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used
in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to
feet for each plug set.

Circulated thru drill pipe at 2500' with heavy rotary mud from 4548 to 2500' & from 2500' to 300'
Cemented with 20 sac cement thru drill pipe by Halliburton from 300' to 260'
Heavy mud thru drill pipe from 260' to 5'
Cemented with 5 sac cement thru drill pipe by Halliburton from 5' to bottom of cellar or 6'
and into bottom of cellar.
Surface soil to ground level.

(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations? yes
Was exception made? no If so describe
Correspondence regarding this well should be addressed to Magnolia Petroleum Company
Address. RFD 1, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, SS.
Russel Clymer (employee of owner) or (owner) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) Russel Clymer
RFD 1, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of January, 1945
My commission expires October 13, 1945
Notary Public.

COPY

15-095-00179-00-00

Drlg. Comm. 12-22-44
Drlg. Comp. 1-20-45

Magnolia Petroleum Co.
W. P. Callahan #1
NW/c SE SE 13-28-9W.
Kingman Co., Kansas

Casing Record			
Size	Put In	Pulled	Left In
10-3/4"	349'	0	349'
Cem. with 325 Sax cement			

soil	0	40
lime	40	80
sand & shale	80	95
red rock & shale	95	140
shale	140	349
lime & shale	349	370
10-3/4" casing set 349'		
red bed	370	480
shale	480	1080
salt	1080	1200
shale & shells	1200	1315
lime	1315	1775
lime & shale	1775	1835
shale & shells	1835	1915
lime	1915	2010
shale & shells	2010	2210
lime	2210	2270
lime & shale	2270	2430
lime	2430	2690
shale & shells	2690	2755
lime	2755	3045
broken lime	3045	3400
lime	3400	3587
lime & shale	3587	3623
lime	3623	3798
lime - soft	3798	3810 - show oil
lime & shale	3810	3845
shale	3845	3867
shale & shells	3867	3905
lime & shale	3905	3998
shale & shells	3998	4092
Top Mississippi	4036	
small show oil 4040		
show oil 4046		
Took Drill stem test with packer		
set 4037 to 4046. Tool open 18		
minutes - recovered 23 1/2 heavy rotary		
mud - no show oil.		
chert	4092	4101
lime	4101	4314
lime & shale	4314	4354

Top Viola lime 4352
Chert & lime 4354 4396
Top Simpson 4396
Sand & shale 4396 4517
circulated at 4402-4406-4414, no show oil
Top Arbuckle 4517 4548
No show oil - samples showed water
TD - SIM 4548
D&A

13 28 9W
2 26