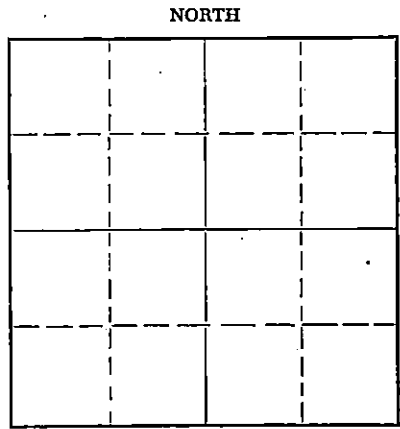


5-095-61754-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Kingman County. Sec. 29 Twp. 28S Rge. XOX 9 (W)
Location as "NE/CNW/SW" or footage from lines 665 fr. W, 332 fr. N, NW/4
Lease Owner Phillips Petroleum Company
Lease Name Darlington Well No. 2
Office Address Box 779, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed September 26 19 47
Application for plugging filed January 10 19 56
Application for plugging approved January 11 19 56
Plugging commenced January 13 19 56
Plugging completed January 19 19 56
Reason for abandonment of well or producing formation Uneconomical to operate
Attempted workover failed.
If a producing well is abandoned, date of last production December 11 19 55
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives
Producing formation Viola Depth to top 4400 Bottom 4474 Total Depth of Well 4512 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Brown Lime	Dry	3557	3565	8-5/8"	454.08 OA	None
Lansing-Kansas City	Dry	3565	NR	5-1/2"	425.86 OA	3112' OA
Mississippian	Dry	4128	4400			
Viola	Oil	4400	4474			
Simpson Shale	Dry	4474	4492			
Simpson Sand	Dry	4492	4512			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set Baker C. I. Bridging Plug at 4200'. Dumped 2 sx. cement to 4185'. Filled with sand from 4185' to 3160'. Dumped 5 sx. cement to 3125'. Mudded hole to 300'. Set 10' rock bridge to 290'. Dumped 20 sx. cement to 230'. Mudded hole to 35'. Set 5' rock bridge to 30'. Dumped 10 sx. cement to base of cellar. Well Plugged and Abandoned 4:00 P.M. 1-19-56.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
A. J. Willis (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 779, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 20th day of January, 19 56

My commission expires November 18, 1957

[Signature]
Notary Public.

24-7368-8 3-53-20M

PLUGGING
FILE SEC 29 28 R 9W
BOOK PAGE 30 LINE 35

CONSULT
WICHITA, KANSAS

1-23-56

Phillips Petroleum Company
 Darlington #2 - Plugged & Abandoned
 665' from West and 332' from North Lines, NW/4 Sec. 29-28S-9W,
 Kingman County, Kansas

EXPLORATION RECORD

15-095-0754-0000

Lease Darlington

Well 2

Formation Name	Top	Base	Remarks
Surface sand and gravel	0	100	
Red shale	100	430	
Red bed	430	470	
Anhydrite	470	490	
Shale	490	840	
Lime	840	900	
Shale	900	1110	
Shale and salt	1110	1445	
Lime and shale	1445	1695	
Lime	1695	2065	
Lime and shale	2065	2280	
Lime	2280	2400	
Shale	2400	2565	
Shale and shells	2565	2790	
Shale and lime	2790	2945	
Lime	2945	3388	
Sandy Shale	3388	3450	
Shale and lime	3450	3475	
Shale and sandy lime	3475	3505	
Sandy lime	3505	3560	
Lime	3560	3640	
Lime and shale	3640	3650	
Lime	3650	4000	
Lime and shale	4000	4040	
Lime	4040	4073	
Lime and shale	4073	4100	
Shale	4100	4128	
Chat	4128	4178	
Lime	4178	4188	
Shale	4188	4400	
Cherty Lime	4400	4450	
Lime	4450	4474	
Shale and sandy shale	4474	4492	
Sand	4492	*4512	

FORMATION TOPS:

Brown Lime 3557
 Lansing-Kansas City 3565
 Mississippian 4128
 Viola 4400
 Simpson Shale 4474
 Simpson Sand 4492
 Rotary Total Depth 4512
 Cable Tool TD PB 4185

*Not penetrated at 4512' TB

Form 883 3-53

PLUGGING
 WELL SEC 29 T 28 R 9W
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PLUGGED
 DATE