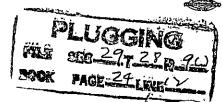
GIV All Information Completely
Mai Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

## WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas	<u> Kingman</u>		Count	y. Sec. 29	Twp. 28 Rge.	(XXX.9 (v		
NORTH	Location as "Ni	E/CNW%SW%"	or footage fro	m lines	NW/4			
	Lease Owner Phillips Petroleum Company							
	Lease Name Darlington Well No. 1  Office Address Box 779, Great Bend, Kansas							
	Date well com	oleted	aș On, Gas o Ma <b>rc</b> h	14.				
						19_5		
	Application for	plugging approv	red_June_	18,		19_5		
						19 5		
	Plugging compl	eted	June	2/4	D U-7-	19 <u>_5</u> :		
	Reason for abar	idonment of wel	I or producing	g formation	Dry Hole			
	If a producing	well is shandon	ed data of la	et production		10 =		
	If a producing well is abandoned, date of last production — 19— Was permission obtained from the Conservation Division or its agents before plugging was com-							
Locate well correctly on above Section Plat	Locate well correctly on above Section Plat menced? Yes.							
Name of Conservation Agent who sup	ervised plugging of thi	s well Mr. I	Ruel Durk	tee	<u> </u>			
Producing formation Viola			207_ Botton	<u>. 4435                                   </u>	Total Depth of	Well4435_F		
Show depth and thickness of all water	, oil and gas formation	s.	•					
OIL, CAS OR WATER RECOR	OS .				(	CASING RECORD		
FORMATION	CONTENT	FROM	то	SIZE	РШТ ІМ	PULLED DUT		
Lansing-Kansas City	Dry	3550		8-5/8"	452.79	None		
Mississippi	Dry	4131		5-1/2"	4433.18	14581		
Kinderhook	Dry	4207			1			
Viola	Dry	4407	4435					
		<u></u>		·	-			
					1.			
Describe in detail the manner in					·	<u> </u>		
Dumped 6 sx. cement 446 cement 4376! to 4097!. approved for Plugging - 5-1/2" casing at 2805! Dumped 1/2 sack cement to 2792!. Spotted 75 s work done in February, 250! to 20!. Dumped 5 2:00 P.M. 6-24-52.	(Preceding wo Pipe shot off with 250 sx. o 28001 to 27981 sx. cement 2792 1951.) Mudded	rk done in at 2813' dement. See Dumped 2' to 2110' hole 2180 to base of the base of 1952	November Well bet Lane Well be	er, 1950). Dew out. Wells Bridement and ed cement	Well Prev Re-ran and ging Plug a 100# lead to 2180; d rock and	riously cemented t 2800'. wool 2798' (Preceding 15 sx. cement		
	(If additional	description is neces	sary, use BACK	of this sheet)				
	st Supply Comp					<u> </u>		
Address Ch	ase, Kansas							
STATE OFKansas A. T. Slagle well, being first duly sworn on oath, above-described well as filed and that SUBSCRIBED AND SWORN TO before	says: That I have known the same are true and (	owledge of the f	mployee of of acts, stateme elp me God.  Box 77	nts, and matter	Rereix Kansa	52		
My commission expires November	18, 1953		Cirl 1	( )		Notary Public.		
		24-2675-8 2-5	32—20M	v				
	P. S.							



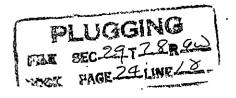


## Formation Record

Lease Darlington

Well No. 1

FROM	то	Formation	REMARKS
0	110	Sand.	
110	160	Red Shale.	
160	330	Sand and shale.	
330	<b>45</b> 5	Red Bed and Shale.	
455	485	Anhydrite.	
485	1040	Shale	
1040	1465	Shale and shells.	
1465	1600	Broken Lime.	
1600	1900	Broken Lime.	
1900		Lime and shale.	
2455	2600	Shale and shells.	
2600	2850	Lime and shale.	
2850	2905	Shale and lime.	
2905	3480	Lime.	
3480	3540	Shale.	
3540	4015		Top L.K.C. 3550
4015	4075	Lime and shale.	
4075	4135		Top Mississippi 4131'.
4135	4175	Chat.	
4175	4205	Lime.	
4205	4395		Top Kinderhook 4207'.
4395	4406	Lime.	
4406	4414		Top Viola 4407'.
4414	4416	Hard Dense Lime.	
4416	4420	Hard Dense Lime.	
4420	4423	Medium Crystallin Dolomite.	, _ O
4423	4430		and Brown Chert.
. 4430	4435	Hard White Dense Lime.	



S... JERVED

S... JERPORATION COMMISSION

JUN 2 7 1952

CONSERVATION DIVISION

Wichita, Kansas