STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely

WELL PLUGGING RECORD

15-095-21030-0600

Make Required Affidavit	F	Kingman_	Con	nty. Sec.	29 Twp.	285 Rge. 9	W £∱₩
Mail or Deliver Report to	Location	on as "NE		" or foota			<del></del> .
Conservation Division				N/2 NW		. — —	
State Corporation Comm.	Lease (	Owner Ger	nini Oi	1 Compan	У		<del></del> -
245 North Water	Lease 1		ander	······		ell No.	<u> </u>
Wichita, KS 67202	Office						74103
	Office Address 1408 Philtower Bldg., Tulsa, OK 74103 Character of Well (Completed as Oil, Gas or Dry Hole)						
<b>.</b>	·	rer or ner	_		ii, das o	r bry noie,	<b>'</b> ——
				ry Hole		<del></del>	
\	Date We	ell complo	ted		Decemb	er 1,	_19_80
1 1 1 1						lication	19
				g approved		Approval	19
	-	ng commenc			Decemb		1980
	Plugging completed December 1, 1980 Reason for abandonment of well or producing formation						
	Reason	for aband	onment o	of well or	producing	g formation	n
[] [] .				·			
	Ifapı	coducing w	ell is	abandoned,	date of	last produc	ction
						·	19
Locale well correctly on above						ion Divisio	on or
Section Plat	its age	ents befor	e plugg:	ing was co	${\tt mmenced?}\_$	Yes	
Name of Conservation Agent who sup	ervised	plugging	of this	wellD	uane L.	Rankin	·
Producing formation		oth to top	Be	ottom	Total De	pth of Well	l 2,650
Show depth and thickness of all wa	iter, oil	and gas	formatio	ons.			
							•
OIL, GAS OR WATER RECORDS				·		CASING RECO	ORD
FORMATION CO	NTENT	. FROM	то	SIZE	PUT IN	. PULLED O	ITT -
			}	8-5/8"	293'	None	
			<del> </del>	<u>  0-57.6_</u> _	. <u>233</u>	None	
			<del> </del>	<del>                                     </del>		<del> </del>	
		<del></del>		<del></del>		<del></del>	<del></del>
			<del>}</del>	<del> </del> -	<del> </del>	<del> </del> -	
Describe in detail the manner i	n which	the well	was plus	ged, indi	cating who	ere the muc	fluid
was placed and the method or metho	nds used	in introd	ucing it	t into the	hold I	f coment or	o other
plugs were used, state the charact					noid.	feet t	
feet for each plug s		ine and de	ben brac	Jeu, Irom_	<del></del>	reer (	
_ <del>'</del>		from 2 6	<u> </u>	/ = = = = = = = = = = = = = = = = = = =	+-+-1 <i>a</i>		<del></del>
Filled hole with heavy rota	ry mua	CTON 2,6	50 It.	CIOCALY	total de	ptn) to	
340 ft. Set plug at 340 ft wint heavy rotary mud from	240 ft	to 40 f	WICH 40	sacks c	ement.	trired De	<u> 276</u>
cemented to cellar with 10	Sacks C	omont E	c. se	C SOLIG E	nug at	olo	<u> </u>
Cemented to Certar with to	Sacks C	ement, 5	Sacks	cement 1	in rac no	<u> </u>	
					<del></del>		
							<del></del>
Plugging operations assembl	i ah ad	<del> </del>	77 - 7 7 / 1				
Plugging operations accompl	Isned u	tillzing	<u>наттіг</u>	ourton Se	rvices C	\	<del></del>
cementing pump truck throug							/ EA
(If additional desc	ription	is necess	ary, use	PACK of	this sheet	ら クッギ	C. Same
Name of Plugging Contractor	Hall	iburton	Service	es		FFE	(-870)
				ldg. Wic	hita. Ka	insas 670	202
			<del></del>		U	NSFRIATION	<u> </u>
TATE OF Kansas	COUNT	TY OF	Sedo	wi ck		NSERVATION DIV	ISION
Dean Britting,			VNAMA	CKK Of Own	ANY MY YEA	s s <sup>vi</sup> ohita, Kansas Kansas XXXXXXXXX	A RANKINET
f the above-described well, being		ilv sworn	on oath	savs T	hat I have	e knowledge	anwwaz a of
he facts, statements, and matters	herein o	contained	and the	log of th	e shove-d	e knowledge	211 G OI
s filed and that the same are true	and cor	rect. So	help m	e God.	e above-u	escribed w	GII
							•
. MILLIE	(Sign	ature)	1111	To the	<del>-</del>		•
	,		N M	For-Suit	0 10 544	obita V	6720
A CONTRACTOR OF THE PROPERTY O		23	- M. WC		ddress)	chita, KS	6720
SUBSCRIBED AND SWORN TO before	me thic	15th	A2		cember	, 1980	<b>.</b>
	(1112	13611	uay (		Cemper	, 1.9 b(	•
		1	C. 1	11/16			
i, F		<u>নি</u>	sie Wil	ligon -	\	tary Public	
y commission expires July	25. 1981		OTC MITT	LIISUN -	NO	cary 200110	••
	<u></u>						

## KANSAS DRILLERS LOG

COMPANY Gemini Oil Company

ECE. 29 T. 285 R. 9W

Swander

ND. ]

county Kingman

ROTARY TOTAL DEPTH 2,650<sup>1</sup>

EDMM. November 26, 1980

EDMTRACTOR H-30, INC. (Rig #3)

IBBUED December 15, 1980

CASING

4 1/2"

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand 100'

Sand and Red Bed 294'

Shale and Shells 555'

Shale 1,406'

Lime and Shale 1,460'

Shale and Lime 1,723'

Lime and Shale 2,650'

Rotary Total Depth 2,650'

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.

H-30, INC.

Man Britting

Subscribed and Swern to before me a Notary Public in and for said county and state this 15th day of December, 1980.

Elsie Willison - Notary Public

My Commission Expires:

July 25, 1982



## WORK ORDER CONTRACT AND PRE-TREATMENT DATA

15-095-21030-0000

DISTRICT. YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE (CUSTOMER)
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING Keuna Kausas OWNED BY THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT WEIGHT FORMATION NAME\_\_\_\_ CASING LINER PACKER: TYPE TOTAL DEPTH SHOTS/FT. OPEN HOLE BORE HOLE INITIAL PROD: PERFORATIONS BPD, H2O\_ PRESENT PROD: \_BPD, GAS\_ PERFORATIONS TREATMENT INSTRUCTIONS: TREAT THRU TUBING TANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED As consideration, the above-named Customer agrees: (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to properly of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage. Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, tosing control of the well and/well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton. Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, prising from a service operation performed by Halliburton hereunder. Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or demage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton. (f) Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service. (g) Customer shall, at its risk and expense, altempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered. Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations. Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton. (h) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others. Halliburton is unable to guarantee the accuracy of any charl interpretation, research analysis, job recommendation or other data furnished by Halliburton, Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it. MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, fort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequental damages.

Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. (k) This contract shall be governed by the law of the state where services are performed or equipment or materials are furnished. (I) Halliburton shall not be bound by any changes or modifications in this contract, except where such change or dification is made in writing by a duly authorized executive officer of Halliburton. I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. Mastras Driver Lunces 67530 CUSTOMER orders by G. Toman Turnel in by Maurice Lestre RECEIVED RECEIVED STATE CORPORATION COMMISSION AUG 0 9 1982 AUG 0 9 1982

CONSERVATION DIVISION Wichita, Kansas