

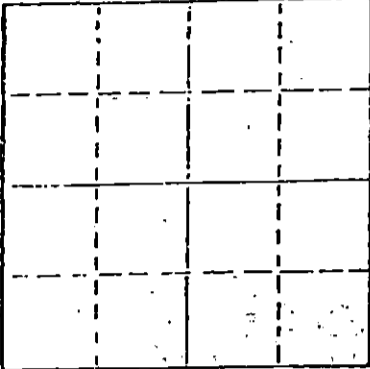
15-095-21257-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Kingman County, Sec. 29 Twp. 28 Rge. 9 E/W  
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines  
660' FSL 990' FWL  
Lease Owner Gemini Oil Co.  
Lease Name McKenna Well No. #2  
Office Address 1408 Philtower Bldg., Tulsa, OK 74103  
Character of Well (Completed as Oil, Gas or Dry Hole)  
Dry Hole  
Date Well completed July 25 1982  
Application for plugging filed July 25 1982  
Application for plugging approved July 25 1982  
Plugging commenced July 25 1982  
Plugging completed July 25 1982  
Reason for abandonment of well or producing formation  
D & A



Locate well correctly on above  
Section Plot

If a producing well is abandoned, date of last production 19.

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman, Holyrood  
Producing formation Depth to top Bottom Total Depth of Well 2535  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	428'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

400' 50sx  
40' 10sx

rathole 10sx

(If additional description is necessary, use BACK of this sheet)

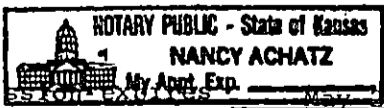
Name of Plugging Contractor Mustang Drilling & Exploration, Inc.

STATE OF Kansas COUNTY OF Barton, ss.  
Bill Nelson (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill Nelson  
P.O. Drawer 1609, Great Bend, KS 67530  
(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of July, 1982



My commission expires May 30, 1986

Nancy Achatz Notary Public.

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STATE CORPORATION COMMISSION

JUL 30 1982

CONSERVATION DIVISION  
Wichita, Kansas

7-30-82

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	1648	Herington Krider	1648
Lime	1648	1908	Winfield	1706
Chert	1908	1918	Towanda	1772
Flint	1918	2276	Base Florence	1908
Lime	2276	2409	Base Flor Flint	1918
Shale	2409	2430	Onaga Shale	2409
Lime	2430	2531	Indian Cave SD	2430
LTD		2531	Wabaunsee	2459
RTD		2535	LTD	2531
			RTD	2535
DST #1 2406-2435' time o.b. misrun packer failure				
DST #2 2378-2435 time o.b. 30-45-45-60 rec. 240' salt water gas to surface 1 minute ISIP 891; FSIP 891; IF 14-451; FF 334-510; HYD 1298				
D & A 7-25-82				

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2	8 5/8	24#	428'	common	350	.3%cc; 2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used

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JUL 5 0 1982

CONSERVATION DIVISION  
Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF	Water % bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB	
Perforations			