

STATE OF KANSAS  
STATE CORPORATION COMMISSION

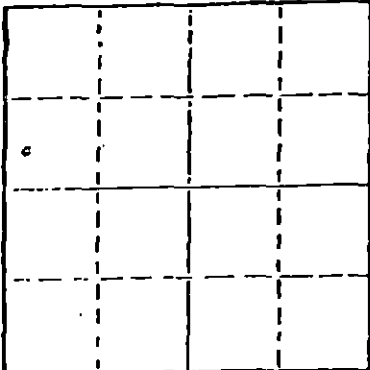
WELL PLUGGING RECORD

15-095-2049-0000

Give All Information Completely.  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Kingman County. Sec. 21 Twp. 28 Rge. 9 E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
C W/2 SW NW

Lease Owner Paxco, Inc.  
Lease Name Endicott Well No. 1  
Office Address 245 S. Terrace, Wichita, Kansas 67218  
Character of Well (Completed as Oil, Gas or Dry Hole)



Locate well correctly on above  
Section Plot

oil  
Date Well completed February 10 1976  
Application for plugging filed February 22 1978  
Application for plugging approved 19  
Plugging commenced May 11 1978  
Plugging completed May 30 1978  
Reason for abandonment of well or producing formation

depleted  
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Wm. T. Owen  
Producing formation Depth to top Bottom Total Depth of Well 4542'  
Show depth and thickness of all water, oil and gas formations. PB 4494'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	313'	8 5/8"	313'	none
			4534'	5 1/2"	4534'	3008.56

Describe in detail the manner in which the well was plugged, indicating where the mud fluid  
was placed and the method or methods used in introducing it into the hold. If cement or other  
plugs were used, state the character of same and depth placed, from feet to  
feet for each plug set.

Sanded back to 4340' and dumped 5 sacks of cement.

Halliburton Services plugged well pumping in 5 sacks of hulls, 20 sacks  
of gel and 125 sacks of cement.

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6-2-78

JUN 02 1978

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor PIPE PULLERS, INC.  
Box 128, Ellinwood, Kansas 67526

CONSERVATION DIVISION  
Wichita, Kansas

STATE OF KANSAS COUNTY OF BARTON, ss.  
Evelyn Roth (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of  
the facts, statements, and matters herein contained and the log of the above-described well  
as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth  
Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 1 day of June, 1978

JENNY KASSELMAN  
NOTARY PUBLIC  
BARTON COUNTY, KANSAS  
MY COMM. EXP. JULY 16, 1978

My commission expires

Jenny Kasselmann  
Notary Public

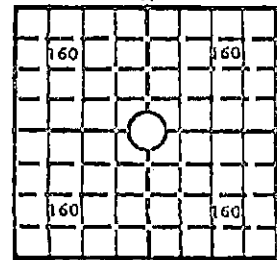
**KANSAS DRILLERS LOG**

S. 21 T. 28 R. 9 <sup>E</sup>/<sub>W</sub>

Loc. C W2 SW NW

County Kingman

640 Acres  
N



Locate well correctly

Elev.: Gr. 1667

DF 1669 KB 1672

API No. 15 — 095 County — 20,459 - 0600 Number

Operator <b>Isern Petroleum Company</b>		
Address <b>Box 486 Ellinwood, Kansas 67526</b>		
Well No. <b>#1</b>	Lease Name <b>Endicott</b>	
Footage Location feet from (N) (S) line _____ feet from (E) (W) line _____		
Principal Contractor <b>Duke Drilling Company</b>		Geologist <b>Lewis O. Chubb</b>
Spud Date <b>1-31-76</b>	Total Depth <b>4542</b>	P.B.T.D. <b>4494</b>
Date Completed <b>2-10-76</b>	Oil Purchaser <b>N, C. R. A.</b>	

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	28#	313'	common	250	2% Gel, 3% C.C.
Prod. String	7 7/8"	5 1/2"	14#	4534'	50/50 pozmix	125	salt sat.
					10 bbl salt flush ahead.		

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 way shot		4372 - 4374

Size	Setting depth	Packer set at
2 3/8"	4494	None

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
250 gallons 15% N.E. <b>RECEIVED</b> <b>STATE CORPORATION COMMISSION</b>	4372 - 4374

**FEB 23 1978**  
CONSERVATION DIVISION  
Wichita, Kansas

**INITIAL PRODUCTION**

Date of first production <b>2-27-76</b>	Producing method (flowing, pumping, gas lift, etc.) <b>pumping</b>		
RATE OF PRODUCTION PER 24 HOURS	Oil <b>25</b> bbls.	Gas <b>200</b> MCF	Water <b>200</b> bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio <b>CFPB</b>	
		Producing interval (s) <b>4372 - 4374</b>	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Isern Petroleum Company

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

1

Lease Name

ENDICOTT

15-895-26459-0000

S21 T28S R9W

Kingman County, Kansas

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	55	<u>LOG TOPS</u>	
Red Bed	55	313		
Red Bed and Shale	313	1180	Indian Cave	2367
Shale	1180	1334	Tarkio	2408
Anhydrite	1334	1345	Topeka	2924
Shale	1345	1410	Heebner	3314
Shale and Lime	1410	3312	Lansing	3520
Shale	3312	3316	Mississippi	4092
Lime and Shale	3312	3338	Kinderhook	4173
Shale	3338	3502	Viola	4372
Lime and Shale	3502	3510	Simpson Shale	4440
Lime	3510	4087	Total Depth	4542
Chert and Lime	4087	4365		
Chert	4365	4434		
Shale	4434	4514		
Dolomite	4514	4535		
R. T. D.		4535		

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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

FEB 24 1976

Date Received

CONSERVATION DIVISION  
Wichita, Kansas

*William E. Schultz*  
Signature

General Manager

Title

2-23-76

Date