WELL PLUGGING RECORD 15-01533-0000

STACE CORPORATION COMM Give Air Information Completely Jake Required Affidavit /Mail or Delizer Report to:

FORMATION PLEGGING RECORD Strike out upper line when reporting plugging off formations.

Conservation Division State Corporation Commission 300 Bitting Building	KIN	ICMAN	Con	nfy. Sec. 20	Two 28S Rec	9 (W) (W)
Wichita, Kansas NORTH	Location as "N	E¼NW%SW%	or footage fr	om linesNE	VE-SW	(A)
Nonin	Lease Owner	Nebraska-	-Wyoming U	il Uo.		
	Lease Name	Swander	nader DIA	La Deiseron	0 C-13	Well No. 2 lo
	Office Address	OC# UIIIVE	TRION DIO	ig. Deliver.	Ry Holo	lo ·
	187	· ·		Dry Hole) 6-20-	-48	***************************************
<u> </u>	Date Well com	pletedflad	***************************************	6-20-	<u>-48</u>	19 19
	Application for	plugging ined	wad	6-20-	-48	19
	Plugging comm	ienced reproduced	***************************************	6-20-	-48	19
	Plugging comp	leted		6-21-	-48	19
 						*
						19
Locate well correctly on above	─ Was permission	obtained from	the Conservat			re plugging was com
Section Plat Name of Conservation Agent who su	menced?	* 11	Mr. C.	D. Stough	******************************	
Name of Conservation Agent who su Producing formation	pervised plugging of the	us weil th: to. ton	Botton		Potal Danth of I	wan 4614 E
show depth and thickness of all wate			DULLUII		rocar Depth of	wenFee
OIL, GAS OR WATER RECORD	•				(CASING RECORD
	<u> </u>	T	,	1		
Formation	Content	From	То	Size	Put In	Pulled Out
				0 = /0"	• 500	
				1	b b	None
· · · · · · · · · · · · · · · · · · ·		· ·				1
	L	I.		1		
*						
				1		
· · · · · · · · · · · · · · · · · · ·						•
thro	ve wood plug to bugh Drill Pipe Led with heavy				***************************************	
Drov	ve wood plug an	d cemented	to botto	m of cellar	•	
					*******	100118
						6-25
					₹₹₹±±	
	*	· · · · · · · · · · · · · · · · · · ·	***************************************		jiwa.	***************************************
Correspondence regarding this i) If additional (If additional (lower than the control of the con	description is necess Neb	ary, use BACK of raska—Wyol	this sheet) ming Oil Co	- 1040 '•	; - ,
Correspondence regarding this v	well silould be addresse	52	4 Univers	ity Bldg.		
		D	enver 2,	Colorado,		,
TATE OF KANSAS	CÓTIN	TOTAL SI	תפיטיייי עיו		ي رال ح	
E. I	. DUNCAN	.T.T. UF	anlovee of own	ner) or (manero	omerator) of the	nhove-described well
eing first duly sworn on oath, says:	That I have knowled	ge of the facts.	statements, an	d matters herein	contained and	the log of the above
escribed well as filed and that the s		et. So help me	God.	5) X)	A A . A
	•	(Signature)	•	FORD, KANSA	S	mun
SUBSCRIBED AND SWORN TO before	e me this 24 th	day of	JUNE			₿.
				Eng	<u></u>	~~~~~ <u>~~~</u>
My commission expires	94-1950	**************				Notary Public.
. /	· · · · · · · · · · · · · · · · · · ·	21-6858-RS	2-47—6M			
	<u>) </u>		5			

PLAINS EXPLORATION COMPANY DRILLERS WELL LOG SWANDER WELL #2

15-095-0533-0000

Company -- Plains Exploration Co. Farm -- Swander # 2

Sec. 20- T. 28 - R. 9W

Loc. NE-NE-SW

Total Depth - - 4614

Commenced - - 5-25-48

Completed -6-21-48

Shot or treated - None

Contractor - Sterling Drilling Co.

County - Kingman

Elev. - 1720 K.B.

Prod. - Dry Hole

CASING RECORD

8 5/8" set at 281 cemented with 200 sks. 2% gel.

All measurements carried from Kelly Bushing

0.1	К. В.		GEOLOGISTS TOPS			
101	Bottom of cellar					
651	clay		Lensing K. C.	3548°		
801	sand		Miss.	4122		
282	red bed		Viola	4411		
750	red bed & shale	,	Simpson	4577		
1135'	shale & shells		Arbuckle	4580¹		
1400	salt & shale			1000		
1430	lime					
1570	lime & shale		Fair porosity & satu	ration from		
1585	sand	ŀ	4123' to 4135'. Drill stem			
1855	lime *		open 30 min. Gas to surfac			
1985	lime & shale	•	60' of water & mud, possibl			
21451	lime		water. No show of oil. Pr			
22801	shale		12 min. went to 1550#.			
2290	lime			•		
3040 T	lime & shale		Fair porosity, but r	o stain and		
3145	lime		no odor in top of viola, ar			
3215	shale & lime		log indicated water. Poros			
34201	lime	•	stain in arbuckle. D. A.			
3605	shale & lime	1	·			
38 95 1	lime		Lost circulation at	3380¹.		
4125	lime & shale		Slight mud loss at	3690'.		
4135	lime		<u> </u>			
4160'	chat & chert	t.				
4183	lime	•	•			
4220	shale & lime		3.			
4411	shale					
4466	lime		1			
4492	shale	W				
4525	sand & shale	•		•		
4536	sand		,			
4550	shale			,t		
4570	shale & dolomite		•	•		

I HEREBY CERTIFY THE ABOVE RECORD IS A TRUE AND CORRECT RECORD OF THE

DRILLERS LOG ON THIS WELL.

4580

4614

shale

lime T.D.

a amount with mixed will also are

SUBSCRIBED AND SWORN TO BEFORE ME THIS 24 DAY OF

SIGNED

MY COMMISSION EXPIRES Cul 4-1

NOTARY PUBLIC

JUN 25 1948

PLUGGING PILE SEC TO 1 8 9 00 PROCE PROCESSION