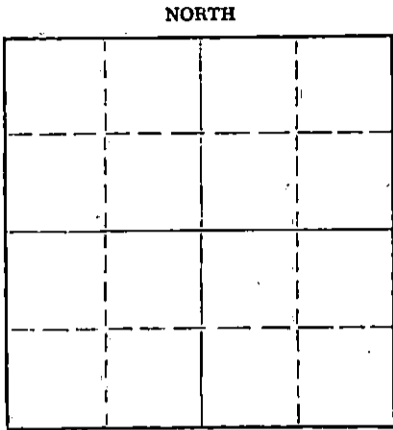


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Kingman County. Sec. 30 Twp. 28S Rge. (E) 9 (W)
Location as "NE/CNW/SE/SW" or footage from lines. SE-SW-SW
Lease Owner Plains Exploration Co.
Lease Name Dalrington Well No. 2
Office Address 1135 Petroleum Club Bldg DENVER, Colorado
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced August 7 19 64
Plugging completed August 14 19 64
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Archie V. Elving
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4561' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled back above top perforations with gravel. Dumped 5 sacks of cement.
Shot pipe off at 3713'. Pulled pipe and mudded hole to 265'. Set rock bridge
and dumped 20 sacks of cement. Mudded hole to 40'. Set rock bridge and
dumped 10 sacks of cement at base of cellar.

RECEIVED
STATE CORPORATION COMMISSION

AUG 19 1964 8-19-64

CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor Bert Self (additional description is necessary, use BACK of this sheet)
Address Hutchinson, Kans.

STATE OF Kans. COUNTY OF Reno, ss.
Employee (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bert Self
R. R. #4, Hutchinson, Kans. (Address) 64

SUBSCRIBED AND SWORN to before me this 15th day of August, 19 64

My commission expires Oct. 18, 1965 Archie V. Elving Notary Public.

PLAINS EXPLORATION COMPANY
 525 University Building
 Denver 2, Colorado

15-095-60326-0000

R

DRILLERS WELL LOG

DARLINGTON #2

Company Plains Exploration Company
 Farm Darlington
 Total Depth 4561'
 Conn. 2/3/52 Comp. 4/5/52
 Shot or treated Perforated & Hydrfrac
 Contractor R. T. - Sterling Drilling Co.
 C. T. - Hall & Frather

Section 20-28-9W
 Location SE-3W-5N
 County Kingman
 Elevation 1725
 Production Producer

CASING RECORD

8 5/8" set at 277' K. B. cemented with 200 sacks
 8 1/2" set at 4541' K. B. cemented with 140 sacks

All measurements carried from Kelly Bushing
 6' from top of Braden Head to K. B.

RECEIVED
 STATE CORPORATION COMMISSION

AUG 6 1954

CONSERVATION DIVISION
 Wichita, Kansas

0' Kelly Bushing
 10' Bottom of cellar
 100' Surface clay and sand
 185' Red bed
 405' Red bed shale and shales
 1400' Shale and shales
 1450' A hydrate
 1560' Lino
 1610' Lino and shale
 2275' Lino
 2550' Lino and shale
 2730' Lino
 3575' Lino and shale
 3350' Lino
 4125' Lino and shale
 4175' Carb
 4195' Lino
 4355' Shale
 4394' Lino
 4440' Viola
 4470' Lino and shale
 4495' Lino shale and sand
 4525' Shale
 4558' Lino
 R.T.D. corrected to 4561'

GEOLOGICAL FORMS

Landing Kansas City	5501	-1000
Linn		
Mississippi Chat	4187	-2402
Base Chat	4172	-2447
Kinderhook	4100	-2407
Viola (corrected)	4397	-2372
Ariwacke (corrected)	5039	-2814
Total Depth (corrected)	4561	-2350

LOGS WELL LOG

Mud truck continuously tested the mud and cuttings for gas shows from 200' to 4200'. Some slight traces of gas showed in various places but was due to cutting lignite coal.

A drill stem test was taken from 5925' to 5945' in a porous limestone, but the results of the test were zero, then it was figured the gas show was from cutting carbonaceous shale.

Drill stem test in the Viola from 4335' to 4417' recovered 1250' of fluid in one hour, approximately 40 per cent oil.

WELL TOOL COMPLETION

After drilling plug and cleaning out to primary total depth of 4561', fillup of 14 hours showed 22 gal. of water per hour, no show of oil.

Lane Wells plug set at 4535'. Mine shows from 96 1/2' to 4401 1/2', well made 7 bbls. of water per hour, slight show of oil. Set packer at 4370', sq uces cd with cement to 4200 lbs.

After drilling out cement, perforated by Lane Wells with 24 holes from 4511 1/2' to 4517', well made 3 gal. of oil per hour overnight, no water.

Pumped about 55 bbls of oil into formation, pressure dropped from 4200 to about 3400, but formation would not give up oil after snabbing hole down.

Set Lane Wells plug at 4500' and perforated with 50 holes from 4475' to 4488', well made 54 gal. of good clean oil per hour for 17 hours.

Well hydrofraced by Halliburton, maximum treating pressure 2800 lbs., treated 23000 lbs. and dropped 300 lbs. in 5 min. after pumping was stopped.

Well snabbed thru casing after getting back treating fluid, made 10 bbls. per hour 500' off bottom, 20 percent water, on 5 hour test.

I HEREBY CERTIFY THE ABOVE RECORD TO A TRUE AND CORRECT RECORD OF THE DRILLERS LOG ON THIS WELL.

[Signature]
 J. E. DUNCAN

Subscribed and sworn to before me this 9 day of May
 My commission expires Aug 4 - 1954

[Signature]