

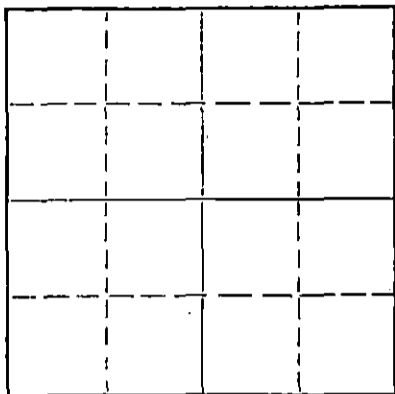
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Pratt County. Sec. 7 Twp. 28S Rge. 13 (E) (W) X

NORTH



Locate well correctly on above
Section Plat

Location as "NE/CNW%SW%" or footage from lines C NE SW.
Lease Owner Graybol Oil Corporation
Lease Name Well 1 Well No. 1
Office Address 2200 National Bank of Tulsa Building Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed 9-26-67 19____
Application for plugging approved 9-27-67 19____
Plugging commenced 10-16-67 19____
Plugging completed 10-21-67 19____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well _____

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 1507 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	315	None
				1 1/2	None	3097

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved in. Cleaned out cellar.

Sanded to 1400'. Dumped 11 sacks of cement. Working pipe. Loaded hole with water.

Working pipe. Shot pipe at 3971' - 3840' - 3560' - 3300' and 3090'.

Working pipe. Pulling pipe.

Pushed plug to 335' rock bridge. Dumped 6 sacks of cement.

Railed hole dry. Dumped 19 sacks of cement. Filled hole and rock bridge. Capped well with 10 sacks of cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes
P. O. Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 21 day of October, 19 67

My commission expires May 27, 1969

Notary Public.

GRAYBOL OIL CORPORATION

Pratt County, Kansas

No. 1 Well

Ctr. NE SW Sec. 7-28S-13W

Contractor: Company Tools

Elev. 1939 D.F., 1933 G.L.

Commenced: June 24, 1964

Completed: July 11, 1964

Production: Not yet tested

15-151-26498-0000

CASING RECORD

Set 8 5/8" casing @ 345' with 250 sacks pozmix cement.
Set 4 1/2" casing @ 4556' with 150 sacks pozmix cement.

hole size = 7 7/8"

DEPTH	FORMATION	WELEX ELECTRIC LOG TOPS:
0-55	Clay	Stone Corral anhydrite 783 (+1156)
55-155	Sand	Emporia limestone 3017 (-1078)
155-735	Red bed & shells	Topeka limestone 3327 (-1398)
735-766	Anhydrite & gypsum	Heebner shale 3687 (-1748)
766-805	Anhydrite	Brown lime 3857 (-1918)
805-1350	Shale & shells	Lansing lime 3873 (-1934)
1350-1740	Shale	Base of Kansas City 4225 (-2286)
1740-1935	Shale & lime	Mississippi chat 4349 (-2410)
1935-2695	Lime & shale	Viola limestone 4385 (-2446)
2695-3525	Shale & lime	Simpson shale 4432 (-2493)
3525-3675	Lime	Simpson sand 4440 (-2501)
3675-3773	Lime, shale & sand	Arbuckle dolomite 4552 (-2613)
3773-3874	Shale, sand & lime	Welox total depth 4569
3874-3927	Lime	
3927-3967	Lime & shale	Drill Stem Test No. 1 4030-4052:
3967-4276	Lime	Moderate blow decreasing slightly through-
4276-4307	Lime & shale	out. Open 1 hour. Recovered 30' slightly
4307-4341	Lime	oil-cut mud. I & FFP-31#, ICIP-63#/30",
4341-4370	Chert & shale	FCIP-44#/30".
4370-4411	Chert, lime & shale	Drill Stem Test No. 2 4439-4466: Strong
4411-4447	Lime	blow immediately and throughout test. Open
4447-4466	Chert & lime	1 hour. Gas to surface in 6 minutes.
4466-4491	Sand	Recovered 496' mud-cut oil, 3162 live oil,
4491-4506	Sand & shale	no water. ICIP-1280#/30", FCIP-1258#/30",
4506-4529	Sand, shale & lime	IFP-268#, FFP-1012#. Gravity 36° corrected
4529-4573	Shale & lime	
4573	Driller's total depth	

I hereby certify that the above is a true and correct log of the above-captioned well as taken directly from the daily drilling report.

GRAYBOL OIL CORPORATION

RECEIVED
STATE CORPORATION COMMISSION

SEP 27 1967

By: Lyman C. Dennis
Lyman C. Dennis, Geologist

STATE OF OKLAHOMA
COUNTY OF TULSA

CONSERVATION DIVISION
Wichita, Kansas

Subscribed and sworn to this 15th day of July, 1964
by Commission expires: October 2, 1967
James Earl Elmer
NOTARY PUBLIC