15-081-30091-0000 STATE OF KANSAS WELL PLUGGING RECORD API NUMBER N/A STATE CORPORATION COMMISSION K.A.R.-82-3-117 200 Colorado Derby Building LEASE NAME E.W. Huitt Wichita, Kansas 67202 WELL NUMBER 1 TYPE OR PRINT NOTICE: Fill out completely and return to Cons. Div. 660 Ft. from S Section Line office within 30 days. 1980 Ft. from E Section Line LEASE OPERATOR Amoco Production Company SEC. 14 TWP.29S RGE. 33 (E)or (W) ADDRESS PO Box 800 Room 924 Denver, CO 80201 county Haskell PHONE#(303) 830-5323 OPERATORS LICENSE NO. 5952 Date Well Completed _6-7-66 Character of Well 017 Plugging Commenced 11-16-95 (Oll, Gas, D&A, SWD, Input, Water Supply Well) Plugging Completed 11-16-95 The plugging proposal was approved on <u>October 6, 1995</u> (KCC District Agent's Name). by <u>SteverDurant</u> Is ACO-1 filed? Yes If not, is well log attached? Lansing B
Producing Formation Kansas City B
Depth to Top 4700' Sottom 4718' T.D. 5800' Show depth and thickness of all water, oil and gas formations. OIL. GAS OR WATER RECORDS CASING RECORD Formation Content From To Size Put In Pulled out Surface 689 8 5/8" Production 55351 Describe in detail, the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from_feet to___feet each set. See Attached (If additional description is necessary, use BACK of this form.) Name of Plugging Contractor Halliburton _____License No.RECEIVED Address DEC 1 8 1995 NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Amoco Production Company STATE OF Colorado COUNTY OF Denver ,ss. CONSERVATION DIVISION (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God. · (Signature) Susa R. BA Box 800 Room 92<u>4 Denver, CO 80201</u> (Address) SUBSCRIBED AND SWORN TO before me this

My Commission Expires: Notary Public Notary

DENVER, CO SCAGA CP-4
Revised 05-88

October 6, 1995 To: Bill Chatham, Ulysses

Plugging and Abandonment Procedure E. W. Huitt No. 1 Sec. 14 - T29S - R33W Haskell, KS 21.0-4 2.0-4 7.00-4 7.00-4

Refer to the attached wellbore diagram. Please plug and abandon this well using the following procedure:

- 1. MIRUSU. TOH w/ all rods x pump x tbg.
- 2. Spot 20 sx cement (i.e., 65/35 Poz mix 6% gel) across Kansas City "B" perfs (4700'-4718').
- 3. Spot 20 sx cement (i.e., 65/35 Poz mix 6% gel) across Lansing "B" perfs (4258'-4268').
- 4. Set cement retainer below the base of the Council Grove (see attached diagram); shoot squeeze holes and squeeze cement behind the 5-1/2" csg, across the Council Grove and Chase formations. Attempt to circulate cement to surface.
- 5. If cement can be circulated to surface in Step 5, follow by spotting 20 sx at 350' and 10 sx at 40' inside the 5-1/2" csg. If not, need to shoot squeeze holes at approximate location of TOC, and squeeze cement through remainder of 8-5/8" annulus, and backfill 5-1/2" with cement.
- 6. Cut off csg 6 ft below surface and cap.
- 7. Restore location.

Direct all questions to Greg Sanza (x5498) in Denver.

G. J. "Guido" Sanza

(wide

Engineer

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 1 8 1995

CONSERVATION DIVISION WICHITA, KS

Proposed Wellbore Sketch

E. W. Huitt No. 1 Amoco Production Company Section 14-T29S-R33W Haskell County, KS

GL = 2929' KB = 2938'

