STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

Location as "NE/CNWKSWK" or footage from lines C NW SE Lease Owner United Producing Co., Inc. Lease Name A. H. Lehman Well No. 1 Office Address P. O. Box 949, Liberal, Kansas Character of Well (completed as Oil, Gas or Dry Hole) Date well completed October 17 Application for plugging filed November 20 Application for plugging approved November 21 Plugging commenced December 17 1962 Plugging completed December 20 Reason for abandonment of well or producing formation Reservoir depleted If a producing well is abandoned, date of last production December 6 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes Name of Conservation Agent who supervised plugging of this well Hugh Scott	800 Bitting Building Wichita, Kansas	Has	kell	Count	y. Sec. 21	Twp.29S Rge	(x) <u>34 (</u> w
Leses Name A. H. Lehman Office Address P. O. BOX 949, Liberal, Kansas well No. 10 office Address P. O. BOX 949, Liberal, Kansas well No. 10 office Address P. O. BOX 949, Liberal, Kansas Character of Well (completed October 17 180, 180, 180, 180, 180, 180, 180, 180,	NORTH			or footage fro	m lines (C NW SE	
Office Address P. Q. BOX 949, Liberal, Kansas Character of Well (completed on Office or op Hole) Gas Character of the Well completed on Office or op Hole Application for plugging sproved. November 20 Application for plugging sproved. November 21 Application for plugging sproved. November 21 Application for plugging sproved. November 21 Beans of Conservation December 7 Beans of Conservation Agent who supervised plugging or office the service of the serv					ng co.	Inc.	****.11 Nr. 1
Character of Well (completed as Ol, Cas or Dry Hole) Date well completed. Cottober 17 1e50 Application for plugging signed. November 20 1e50 Application for plugging signed. November 21 1e50 Application for plugging signed. November 21 1e50 Application for plugging signed. November 21 1e50 Plugging commenced. December 17 1e50 Reason for abandonament of well or producing formation. Reservoir depleted If a producing well is abandoned, date of fast production. December 6 If a producing well is abandoned, date of fast production. ACOKR Was premission abbrilded from the Conservation Division or its agents before plugging was conserved by the standard plugging of this well. Hulls, Scott Coll. CAS ON WATER RECORDS CASING RECORD CASING RECORD CASING RECORD CASING RECORD Atoka Oil 5055 5181 85/8 1819 None Producing it into the hole. It cement or other plugs were used, state the character of same and depth placed and the method or methods use feet for each plug set. Introducing it into the hole. It cement or other plugs were used, state the character of same and depth placed from from feet for each plug set. Filled hole with sand to 5000'. Spotted 5 sacks cement from 500' to 4975' heavy laden mud from 4975 to 550', 30 sacks cement from 50' to 4975' heavy laden mud from 4975 to 550', 30 sacks cement from 50' to 40' and 15 sacks cement from 40' to surface. Welded cap on top of 8 5/8' casing. DEC 26 1962 CONSERVATION FORMATION					, Libera	al, Kansa	_ Well No
Application for phugging sproved. November 21 1052 Application for phugging sproved. November 21 1052 Plugging completed. December 17 1052 Plugging completed. December 17 1052 Plugging completed. December 17 1052 Plugging completed. December 20 1052 Plugging completed. December 20 1052 Plugging completed. December 20 1052 Plugging completed. December 30 1052 Mas permitted obtained from the Commandation December 6 1962 Was permitted obtained from the Commandation or its agent before plugging was consected. Life 15 1052 Was permitted obtained from the Commandation or its agent before plugging was consected. Life 15 1052 Was permitted obtained from the Commandation or its agent before plugging was consected. Life 15 1052 Was permitted obtained from the Commandation or its agent before plugging was consected. Life 15 1052 Was permitted obtained from the Commandation or its agent before plugging was consected. Life 15 1052 Was permitted obtained from the Commandation or its agent before plugging was consected. Life 15 1052 Was permitted by the Santa of the Well S503 permitted obtained was plugged, indicating where the modified was placed and the method or methods us futured by the second of t	 -		ell (completed	as Oil, Gas o	Dry Hole) _	Gas	
Application for pluggings approved. November 21 1, 1962. Plagging commonsed December 17 1, 1962. Plagging commonsed December 10 1, 1962. Plagging completed December 20 1, 1962. Plagging completed December 20 1, 1962. Plagging completed December 20 1, 1962. Plagging completed December 6 1, 1962. Plagging completed if a producting formation. Reservoir deplugging of the well application of the approximation obstacted from the Conservation Division, or its agents before plugging was conserved. Plugging of this well. High Scott codesing formation. Atolsa Depth to top 5055 Dottom 5181 Total Depth of Well 5503 per too depth and thickness of all water, oil and gas formations. OIL CAS OR WATER RECORDS CASING RECORD Atolsa OII 5595 5181 8 5/8 1819 None Atolsa OII 5595 5181 8 5/8 1819 None Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods us introducing it into the lobe. If cement or other plugs were used, state the character of same and depth placed, from few feet or each plug are considered and from 4975 to 650', 30 sacks cement from 500' to 4975', heavy laden mud from 4975' to 650', rock bridge from 50' to 40' and 15 sacks cement from 50' to 50', rock bridge from 50' to 40' and 15 sacks cement from 40' to surface. Welded cap On top of 8 5/8" casing. OIL Jenkins OIL Jenkin	! !	_					1960
Plagging commenced December 17 1962. Research Plagging commenced December 20 1962. Research Plagging commenced Plagging of the well or producing formation. Losses well conveyly on above Season First makes a production Agents to Superinstead of Conservation Agents who supervised plugging of this well. Hugh Scott code of Conservation Agents who supervised plugging of this well. Hugh Scott code of Conservation Agents who supervised plugging of this well. Hugh Scott code of Conservation Agents who supervised plugging of this well. Hugh Scott code of Conservation Agents of Market RECORDS CASING RECORD CASING RECORD CASING RECORD Tomesarent Constrair Friend To State Prink Pulling per Atoka Oil 5055 5181 8 5/8 1819 None Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods as futroducing it into the bloc. If cement or other plugs were used, state the character of some and depth placed, from feet for each plug set. Filled hole with sand to 5000'. Spotted 5 sacks cement from 5000' to 4975' heavy laden mud from 4975' to 50', rock bridge from 50' to 40' and 15 sacks cement from 40' to surface. Welded cap on top of 8 5/8" casing. CONSERVATION DATASET CONSERVATION DATASET CONSERVATION DATASET CONSERVATION DATASET CONSERVATION DATASET CONSERVATION DATASET. CONSERV							
Plagating completed December 20 Beason for abandonament of well or producing formation. Reservoir depleted Beason for abandonament of well or producing formation. December 6 1952 Was permission obtained from the Conservation Division or its agents before plugging was conserved by the producing formation. ACM Secretary 1953 Beason of this well. Hugh Scott Division or its agents before plugging was conserved by the producing formation. Secretary 1953 Beason of the well. Hugh Scott Division or its agents before plugging was conserved by the producing formation. Secretary 1953 Beason of 1811 Total Depth of Well 5503 Featon depth and thickness of all water, oil and gas formations. CII. CAS OR WATER RECORDS CASING RECORD TOBERATION TO STATE OF THE PRINCIPLE OF THE PRI	.)					
Beason for abandonment of well or producing formation. Reservoir depleted If a producing well is abandoned, date of last production. December 6 1962 Was permission obtained from the Conservation Division or its agents before plunging of war consensed. Yes. Lone of Conservation Agent who supervised plugging of this well. Hugh. Scott. colucting formation. Afforks. OIL, GAS OR WATER RECORDS CASING RECORD Atoka. Oil 5055 5181 858 1819 None Atoka. Oil 5055 5181 858 1819 None Atoka. Oil 5055 5181 858 1819 None Figuration of the consense of the pulling out of the pulling of the self-plugging of the self-p							1962
Lesis will correctly an above was production with the second production become to 1952 was permission obtained from the Conservation Division or its agents before plugging was consecution Agent who supervised plugging of this well Hugh Scott modeling formation. AtOKS OR WATER RECORDS CASING RECORDS CASING RECORDS CASING RECORDS CASING WATER RECORDS CONTENT FORMATION AtoKS Oil 5055 5181 85/8 1819 None AtoKS Oil 5055 5181 85/8 1819 None Introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Filled hole with sand to 5000'. Spotted 5 sacks cement from 500' to 4975', heavy laden mud from 4975' to 650', 30 sacks cement from 50' to 4975', heavy laden mud from 4975' to 650', 30 sacks cement from 50' to 40' and 15 sacks cement from 750' to 50', rock bridge from 50' to 40' and 15 sacks cement from 40' to surface. Welded cap on top of 8 5/8" casing. CONSERVATION DIVISION. CONSERVATION DI				l or producing	g formation	Reservoi	r depleted
Mas permission obtained from the Conservation Division, or its agents before plugging was connected? Yes. amo of Conservation Agent who supervised plugging of this well. Hugh Scott. October of Conservation Agent who supervised plugging of this well. Hugh Scott. Depth to top 5055 Bottom 5181 Total Depth of Well 5503 Fe tow depth and thickness of all water, oil and gas formations. OIL CAS OR WATER RECORDS TABMATION CASING RECORD TABMATION TOWNERS TABMATION TOWNERS TOWNERS TOTAL Depth of Well 5503 Fe town 5181 Total Depth of Well 5503 Fe town depth and thickness of all water, oil and gas formations. OIL CAS OR WATER RECORDS TOWNERS TABMATION TOWNERS TOTAL DEPTH of Well 5503 Fe town 5181 Total	i į						
mesced Section Fig. mesced Section Fig. mesced Section Fig. mesced Conservation Actor Depth to top. 5055 Bottom 5181 Total Depth of Well 5593 Fellow depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS CASING RECORD FIRMATION CONTENT FIRM TO GIVE PUT IN PULLED DUT IN FIRMATION CONTENT FIRMATION CONTENT FIRMATION CONTENT FIRMATION FIRMATION CONTENT FIRMAT	<u> </u>						
ame of Conservation Agent who supervised plugging of this well. Hugh Scott ordered from 5181 Total Depth of Well 5503 per depth and thickness of all water, oil and gas formations. OIL CAS OR WATER RECORDS CASING RECORD FIRMATION Atoka OII 5055 5181 8 5/8 1819 None Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods us feet for each plug set. Filled hole with sand to 5000'. Spotted 5 sacks cement from 5000' to 4975' heavy laden mud from 4975' to 650', 30 sacks cement from 50' to 4975', heavy laden mud from 4975' to 50', 70ck bridge from 50' to 40' and 15 sacks cement from 40' to surface. Welded cap on top of 8 5/8" casing. CONSERVATION Conservation Conservation of the plugging Contractor United Producing Co., Inc. Attempting Contractor United Producing Co., Inc. CONSERVATION Conservation of the above-described well as filed and that the same are true and correct. 56 help mg Get. (Signature) P. O. Box 949, Liberal, Kansas Subscruted And Sworn to before me this. 21st day of December 1862.	Locate well correctly on above Section Plat	menced?Ye	S contained from	the Conserva	ation Division	or its agents bei	ore plugging was con
CASING RECORDS TO SITE PUT IN POLICIO DUT IN POLICIO DUTA IN POLICIO DUT IN POLICIO DUTI IN POLIC	ame of Conservation Agent who sup	pervised plugging of this	well Hu				
OIL CAS OR WATER RECORDS TOWNATION)55 Botton	5181	. Total Depth of	well 5503 Fe
PORSERVATION DUTTED To Bank To Bank To Bank Pour M. POLLED DUT M. Atoka Oil 5055 5181 8 5/8 1819 None Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods us introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Filled hole with sand to 5000'. Spotted 5 sacks cement from 5000' to 4975', heavy laden mud from 4975' to 650', 30 sacks cement from 650' to 550', heavy laden mud from 550' to 50', rock bridge from 50' to 40' and 15 sacks cement from 40' to surface. Welded cap on top of 8 5/8" casing. If additional description is necessary, use BACK of this sheet) AME CORFORATION DATE OF Set One of the short of the sheet of Plugging Contractor. United Producing Co., Inc. AME OF Kansas (Halliburton) ATE OF Kansas (COUNTY OF Set Ard Set One) J. L. Jenkins (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So P. D. Box M49, Liberal, Kansas Subscription and December 1962 P. O. Box M49, Liberal, Kansas Subscription and December 1962 P. O. Box M49, Liberal, Kansas Subscription and December 1962 AME OF Box M49, Liberal, Kansas Subscription and December 1962 AME OF Box M49, Liberal, Kansas	now depth and thickness of all water	r, oil and gas formations	s.	*1			
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods us introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet feet for each plug set. Filled hole with sand to 5000'. Spotted 5 sacks cement from 5000' to 4975', heavy laden mud from 4975' to 650', 30 sacks cement from 500' to 550', heavy laden mud from 550' to 50', rock bridge from 50' to 50' to 50'. heavy laden mud from 40' to surface. Welded cap on top of 8 5/8" casing. DEC 26 1962 CUNSERVATION DIVIDING INCOMENSATION DIVIDING DEC 26 1962 CUNSERVATION DIVIDING DEC 26 1962 CUNSE	OIL, GAS OR WATER RECOR	DS					CASING RECORD
Describe in detail the manner in which the well was plaged, indicating where the mud fluid was placed and the method or methods us introducing it into the hole. If cement or other plugs were used, state the character of same and deepth placed, from feet feet for each plug set. Filled hole with sand to 5000'. Spotted 5 sacks cement from 5000' to 4975' heavy laden mud from 4975' to 650', 30 sacks cement from 500' to 40' and 15 sacks cement from 50' to 50', rock bridge from 50' to 40' and 15 sacks cement from 40' to surface. Welded cap on top of 8 5/8" casing. DEC 26 1962 CUNSERVATION DIVISION DIVISION DIVISION DEC 1962 CUNSERVATION DIVISION DIVISION DIVISION DEC 1962 CUNSERVATION DIVISION DIVISION DIVISION DEC 1963 AMERICAN DIVISION DIVISION DIVISION DIVISION DEC 1963 AMERICAN DIVISION DIVISIONI DIVISIONI DIVISIONI DIVISIONI DIVISIONI DIVISIONI DIVISIONI DIVISIONI DIVISIONI DI	FORMATION	CONTENT	FROM	та	SIZE	PUT IN	PULLED DUT
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods us introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from	Atoka	Oil	5055	5181		-	
introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet feet for each plug set. Filled hole with sand to 5000'. Spotted 5 sacks cement from 5000' to 4975', heavy laden mud from 4975' to 650', 30 sacks cement from 650' to 550', heavy laden mud from 550' to 50', rock bridge from 50' to 40' and 15 sacks cement from 40' to surface. Welded cap on top of 8 5/8" casing. PEC 26 1962 CONSERVATION DATE OF SACKS CONTROLLED TO SACKS OF THE SACK OF This sheet) Ame of Plugging Contractor. United Producing Co., Inc. TATE OF Kansas J. L. Jenkins (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help ma-God. (Signature) P. O. Box 949, Liberal, Kansas Subscribed AND Sworn to before me this 21st day of December 1962. According to the same and depth placed, from feet feet for each place is not all the same and december and of the same and the log of the same and the same are true and correct. So help ma-God. (Address) P. O. Box 949, Liberal, Kansas Subscribed AND Sworn to before me this 21st day of December 1962. (Address) P. O. Box 949, Liberal, Kansas					5 1/2	5502	
introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet feet for each plug set. Filled hole with sand to 5000'. Spotted 5 sacks cement from 5000' to 4975', heavy laden mud from 4975' to 650', 30 sacks cement from 650' to 550', heavy laden mud from 550' to 50', rock bridge from 50' to 40' and 15 sacks cement from 40' to surface. Welded cap on top of 8 5/8" casing. PEC 26 1962 CONSERVATION DATE OF SACKS CONTROLLED TO SACKS OF THE SACK OF This sheet) Ame of Plugging Contractor. United Producing Co., Inc. TATE OF Kansas J. L. Jenkins (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help ma-God. (Signature) P. O. Box 949, Liberal, Kansas Subscribed AND Sworn to before me this 21st day of December 1962. According to the same and depth placed, from feet feet for each place is not all the same and december and of the same and the log of the same and the same are true and correct. So help ma-God. (Address) P. O. Box 949, Liberal, Kansas Subscribed AND Sworn to before me this 21st day of December 1962. (Address) P. O. Box 949, Liberal, Kansas			<u> </u>	<u> </u>	<u> </u>		
introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet feet for each plug set. Filled hole with sand to 5000'. Spotted 5 sacks cement from 5000' to 4975', heavy laden mud from 4975' to 650', 30 sacks cement from 650' to 550', heavy laden mud from 550' to 50', rock bridge from 50' to 40' and 15 sacks cement from 40' to surface. Welded cap on top of 8 5/8" casing. PEC 26 1962 CONSERVATION DATE OF SACKS CONTROLLED TO SACKS OF THE SACK OF This sheet) Ame of Plugging Contractor. United Producing Co., Inc. TATE OF Kansas J. L. Jenkins (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help ma-God. (Signature) P. O. Box 949, Liberal, Kansas Subscribed AND Sworn to before me this 21st day of December 1962. According to the same and depth placed, from feet feet for each place is not all the same and december and of the same and the log of the same and the same are true and correct. So help ma-God. (Address) P. O. Box 949, Liberal, Kansas Subscribed AND Sworn to before me this 21st day of December 1962. (Address) P. O. Box 949, Liberal, Kansas		-	<u> </u>	-		 	
Introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Filled hole with sand to 5000'. Spotted 5 sacks cement from 5000' to 4975', heavy laden mud from 4975' to 650', 30 sacks cement from 650' to 550', heavy laden mud from 550' to 50', rock bridge from 50' to 40' and 15 sacks cement from 40' to surface. Welded cap on top of 8 5/8" casing. DEC 26 1962 CONSERVATION DUMBLES OF THE ADDRESS OF THE STATE CORYONATION DUMBLES OF THE STATE CORYONATION DUMBLES OF THE STATE OF Liberal, Kansas (Halliburton) TATE OF Kansas COUNTY OF Seward See Country of the above-described well as filed and that the same are true and correct. So help ma-God. (Signature) P. O. Box 949, Liberal, Kansas Subscribed AND Sworn to before me this 21st day of December 1962. (Address) December 1962. Where Public States are the same are true and correct. So help ma-God. (Address) P. O. Box 949, Liberal, Kansas Subscribed and Sworn to before me this 21st day of December 1962. (Address) P. O. Box 949, Liberal, Kansas Subscribed P. O. Box 949, Liberal, Manus P. O. Box 949, Liberal P. O. Box 949, Liberal P. O. Box 949, Liberal P. O. Box							
Introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Filled hole with sand to 5000'. Spotted 5 sacks cement from 5000' to 4975', heavy laden mud from 4975' to 650', 30 sacks cement from 650' to 550', heavy laden mud from 550' to 50', rock bridge from 50' to 40' and 15 sacks cement from 40' to surface. Welded cap on top of 8 5/8" casing. DEC 26 1962 CONSERVATION DUMBLES OF THE ADDRESS OF THE STATE CORYONATION DUMBLES OF THE STATE CORYONATION DUMBLES OF THE STATE OF Liberal, Kansas (Halliburton) TATE OF Kansas COUNTY OF Seward See Country of the above-described well as filed and that the same are true and correct. So help ma-God. (Signature) P. O. Box 949, Liberal, Kansas Subscribed AND Sworn to before me this 21st day of December 1962. (Address) December 1962. Where Public States are the same are true and correct. So help ma-God. (Address) P. O. Box 949, Liberal, Kansas Subscribed and Sworn to before me this 21st day of December 1962. (Address) P. O. Box 949, Liberal, Kansas Subscribed P. O. Box 949, Liberal, Manus P. O. Box 949, Liberal P. O. Box 949, Liberal P. O. Box 949, Liberal P. O. Box							
Introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet feet for each plug set. Filled hole with sand to 5000', Spotted 5 sacks cement from 5000' to 4975', heavy laden mud from 4975' to 650', 30 sacks cement from 650' to 550', heavy laden mud from 550' to 50', rock bridge from 50' to 40' and 15 sacks cement from 40' to surface. Welded cap on top of 8 5/8" casing. PEC 26 1962 CONSERVATION DIMENTAL CONSERVATION DI				1			
CONSERVATION DATE OF SEWARD THE CORPORATION DATE OF THE PUBLIC CONSERVATION DATE OF CONSERVA	on top of 8 5/8	casing.	ent Trom	40 <u>to</u>	surrace	. werded	cap
CONSERVATION Division VICINITA, Kanasa (2 2 6 3 (2 2 6 3 (2 2 6 3 (2 2 6 3 (2 2 6 3 (2 2 6 3 (2 2 6 6 3 (3 2 6 6 3 (4 2 2 6 6 3 (4 2 2 6 6 3 (5 2 6 6 3 (5 2 6 6 3 (6 2 7 6 6 3 (8 2 7 6 6 3 (8 2 8 6 6 6 6 6 6 6 (8 2 8 6 6 6 6 6 6 6 6 (8 2 8 6 6 6 6 6 6 6 6 6 (8 2 8 6 6 6 6 6 6 6 6 6 6 (8 2 8 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 (8 2 8 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6					<u>አትኛ</u> <u>3</u> 7ሕፕፎ		/ (
CONSERVATION OF STREET CONSERVATION OF STREET CONSERVATION OF SEWARD COUNTY OF Seward Street Complete Construction of the above-described well as filed and that the same are true and correct. So help me God. Subscribed and Sworn to before me this 21st day of December 1,1962 COUNTY OF Seward Service County of the above-described well as filed and that the same are true and correct. So help me God. Subscribed AND Sworn to before me this 21st day of December 1,1962 County of Seward Service County of the above-described well as filed and that the same are true and correct. So help me God. Subscribed AND Sworn to before me this 21st day of December 1,1962	·					DEC 26 19	362
(If additional description is necessary, use BACK of this sheet) ame of Plugging Contractor_United Producing Co., Inc. didress P. O. Box 949, Liberal, Kansas (Halliburton) TATE OF Kansas , COUNTY OF Seward , ss. J. L. Jenkins (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help me God. (Signature) P. O. Box 949, Liberal, Kansas Subscribed and Sworn to before me this 21st day of December , 1962							Division
ATE OF Kansas COUNTY OF Seward Seward Seward Covered Secretary of the above-described well as filed and that the same are true and correct. So help me God. Subscribed AND Sworn to before me this 21st day of December 1962 Notices First line. Halliburton (Halliburton) Seward Sewa							1353
ATE OF Kansas COUNTY OF Seward Seward Seward Covered Secretary of the above-described well as filed and that the same are true and correct. So help me God. Subscribed AND Sworn to before me this 21st day of December 1962 Notice Fields. Inc. Halliburton (Halliburton) Seward Sewa						12-0	76-69
ATE OF Kansas COUNTY OF Seward Seward Seward Covered Secretary of the above-described well as filed and that the same are true and correct. So help me God. Subscribed AND Sworn to before me this 21st day of December 1962 Notice Fields. Inc. Halliburton (Halliburton) Seward Sewa							
TATE OF Kansas COUNTY OF Seward Seward Seward Seward Seward Subscribed well as filed and that the same are true and correct. So help me God. (Signature) P. O. Box 949, Liberal, Kansas (Address)	T	<u>ited Producin</u>	ig Co., I	SSARY, USO BACK		rton	
J. L. Jenkins (employee of owner) or (owner or operator) of the above-described will sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the sove-described well as filed and that the same are true and correct. So help me God. (Signature) P. O. Box 949, Liberal, Kansas (Address) Subscribed AND Sworn to before me this 21st day of December 1962	auress I. C. BOX 9.	HIDGIGL		<u> </u>			
ell, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the sove-described well as filed and that the same are true and correct. So help me God. (Signature) P. O. Box 949, Liberal, Kansas (Address) Subscribed AND Sworn to before me this 21st day of December 1962	TATE OF Kansas	cour				-	
(Signature) P. 0. Box 949, Liberal, Kansas Subscribed and Sworn to before me this 21st day of December , 1962 Notary Public	ell, being first duly sworn on oath,	says: That I have kno	wledge of the	facts, stateme	owner) or (owners, and matte	ner or operator) rs herein contain	of the above-describe ned and the log of th
Subscribed and Sworn to before me this 21st day of December , 1962					Dyu.	Ru	· .
Je g. Brewer Public		0.1				(Address)	
y commission expires 4-8-64 Notary Public.	SUBSCRIBED AND SWORN TO bef	ore me this 21st	day of	Decen	mer Sl-	, 19 <u>6</u>	<u>L</u>
y commission expires 7 0 7	4-8-64				/	y. vorue	Notaru Public
	/ commission expires 7-0-04			•	V		3 B 2 WOW!

15-081-10211-0000

NW SE

Sec. 21-29S-34W

Haskell County, Kansas

A. H. LEHMAN #1

CONTRACTOR:

The R. W. Rine Drilling Co.

STARTED:

August 27, 1960

COMPLETED: September 17, 1960

LOG

Surface - Sand, Shale &		
Red Bed	0' - 710'	Syfo. @400' 1/2°
Red Bed & Sand	710' - 1220'	Syfo. @950' 1/2 ⁰
Red Bed, Sand & Gyp	1220' - 1580'	Syfo. @1450' 1/2°
Red Bed & Gyp	1580" - 1821'	Syfo. @1821', 1°, 8-5/8" csg. @1819'
		w/750 sx Reg. + 4% Gel
Shale & Lime	1821' - 2510'	Syfo. @2420' 3/4 ⁰
Lime, Shale & Anhydrite	2510' - 2700'	
Lime & Shale	2700' - 3243'	Syfo. @2730', 1/2°; @2921, 1/4°;
		@3235', 1-1/4 ⁰
Chalky Lime & Shale	3243' - 3396'	
Lime & Shale	3396' - 3715'	
Chalky Lime & Shale	3715' ~ 3863'	Syfo. @3783', 1-3/4 ⁰
Lime & Shale	3863' - 4109'	Syfo. @3783', 1-3/4' RECEIVED
Lime & Sand	4109' - 4191'	Syfo. @4109', 1-3/40 STATE CORPORATION COMMISSIONS Syfo. @ 4328', 00 NOV 2 1 1962
Lime, Shale & Chert	4191' - 4331'	Syfo. @ 4328', 00
Chert & Lime	4331' - 4485'	NOV 2 1 1962
Lime, Sand, Chert & Shale		THE PROPERTY OF THE PROPERTY O
Chert & Lime	4610' - 4665'	CONSERVATION DIVISION
Lime	4665' - 4750'	Wichita, Kansas
Lime & Shale Streaks	4750' - 4845'	•
Lime & Shale	4845' - 4900'	Syfo. @4900', 0°
Lime	4900' - 5160'	Syfo. @5060', 0°
Lime & Shale Dolomite	5160' - 5228'	Syfo. @5169', 1-1/4 ⁰
Lime	5228' - 5443'	Syfo. @5392', 1/2 ⁰
Sand & Shale	5443' - 5500'	5-1/2" csg. @5500' w/325 sx Posmix
		w/1 lb. Floseal p/sack
	T, D.	

STATE OF KANSAS)
COUNTY OF SEDGWICK)

I, R. M. Green, do hereby certify that the above is a true and accurate log of the A. H. Lehman Well No. 1 located NW SE of Sec. 21-298-34W, Haskell County, Kansas.

Secretary-Treasurer

Subscribed and sworn to before me this 21st day of September , 1960.

NOTARY PUBLIC

MY COMMISSION EXPIRES: 6/14/62