

To: 1 090216  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

9-24

API NUMBER 15- 097-21,330-0000 296

C NE NW, SEC. 32, T. 29 S, R. 18 W  
660 feet from N & section line  
1980 feet from W & section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 5004  
Operator: Vincent Oil Corporation  
Name & Address: 100 N. Main, Ste. 500  
Wichita, KS 67202

Lease Name Galen Nichols Well # 1  
County Kiowa 160.64  
Well Total Depth 4943 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 293

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A  X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Brandt Drilling Company License Number 5040  
Address 200 W. Douglas, Ste. 700, Wichita, KS 67202

Company to plug at: Hour: 8 a.m. Day: 24 Month: 9 Year: 19 92

Plugging proposal received from Merlin Freeman  
(company name) Brandt Drilling Company (phone) 316-267-4335

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1102-28'  
1st plug at 1130' with 50 sx cement, 2nd plug at 600' with 80 sx cement,  
3rd plug at 310' with 50 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 29 1992  
9-29-92  
CONSERVATION DIVISION  
WICHITA, KANSAS

Plugging Proposal Received by Steve Middleton  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None  X

Operations Completed: Hour: 10 a.m. Day: 24 Month: 9 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 1130' with 50 sx cement,  
2nd plug at 600' with 80 sx cement,  
3rd plug at 310' with 50 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(If additional description is necessary, use BACK of this form.)

( ) ( ) did not observe this plugging.

INVOICED  
DATE 10-26-92  
INV. NO. 36584

Signed \_\_\_\_\_  
(TECHNICIAN)

P. 14

FORM MUST BE TYPE

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 9-14-92

DISTRICT #

3847 X Yes No

State of Kansas

15-097-21,330-0000

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 9-10-92 month day year

OPERATOR: License # 5004 Name: Vincent Oil Corporation Address: 400 N. Main, Suite 500 City/State/Zip: Wichita, KS, 67202 Contact Person: Rick Hiebsch Phone: 2623573

CONTRACTOR: License # 5040 Name: Brandt Drilling Co

Well Drilled For: Well Class: Type Equipment: Oil, Gas, OWWO, Seismic, Other

If OWWO, old well information as follows: Operator, Well Name, Comp. Date, Old Total Depth

Directional, Deviated or Horizontal wellbore? If yes, true vertical depth: Bottom Hole Location

Section: NE-NW, Sec. 32, Twp. 29, Rg. 18 East West 660 feet from South line of Section 1980 feet from East line of Section IS SECTION X REGULAR IRREGULAR (NOTE: Locate well on the Section Plat on Reverse Side; County: Kiowa Lease Name: Galen Nichols Well #: 1 Field Name: Nichols Is this a Prorated/Spaced Field? Target Formation(s): Mississippian Nearest lease or unit boundary: 660 Ground Surface Elevation: 2204 feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 200 Depth to bottom of usable water: 250 Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 280 Length of Conductor pipe required: none Projected Total Depth: 4950 Formation at Total Depth: Mississippian Water Source for Drilling Operations: well farm pond other OWR Permit #: unknown Will Cores Be Taken? If yes, proposed zone:

Exp. 3/9/93

AFFIDAVIT

RECEIVED SEP 29 1992 KANSAS CORPORATION COMMISSION

Pusher Merlin Freeman SPUD DATE 9-9-92 INIT. SR LENGTH SURFACE PLANNED 280 + 1/2 RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 1/2 @ 293 CONDUCTOR ANHYDRITE T-112 B-112 ELEVATION TD 7943 FORMATION A-26 RAN PIPE @ DV TOOL ALT II DONE SX Y N SX Arbuckle Plug @ Ft. W/ SX Hug./Council @ Ft. W/ SX Anhydrite Base @ 1130 Ft. W/ 50 SX 1/2 Base Anyh. @ 600 Ft. W/ 80 SX 1/2, 1/2 Plug @ Ft. W/ SX Bottom Surface @ 310 Ft. W/ 50 SX 40' Plug @ 40 Ft. W/ 10 SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/P 10 SX WATER WELL SX (Irr. Well Pond Hauling) TECHNICAL SQA DATE 9-22-92 TYPE OF CEMENT 60/100/87 STARTING TIME 8:00 (AM/PM) DATE 9-24-92 COMPLETION TIME 10:00 (AM/PM) DATE 9-24-92 CEMENT COMPANY Allied