

3-12

To: 1 120227

API NUMBER 15- 081-20,518 - 0000

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

RECEIVED
3-14-89
MAR 14 1989
C NW SW, SEC. 24, T 29 S, R. 32 W/EX
1980 feet from S section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5238

4620 feet from E section line
Lease Name Cox "H" Well # 1

Operator: Petroleum, Inc.
Name & Address: 301 North Main, Suite 900
Wichita, KS 67202

CONSERVATION DIVISION
Wichita, Kansas
County Haskell 188.01

Well Total Depth 5785 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1865

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Cheyenne Drilling Company License Number 5382

Address P.O. Box 916, Garden City, KS 67846

Company to plug at: Hour: 4:30 p.m. Day: 12 Month: 3 Year: 19 89

Plugging proposal received from Billy Dourghty

(company name) Cheyenne Drilling Company (phone) 316-277-2062

were: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 2800' with 100 sx cement, 2nd plug at 1880' with 50 sx cement,
3rd plug at 800' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate rathole with 10 sx cement.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 9:15 p.m. Day: 12 Month: 3 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 2800' with 100 sx cement,
2nd plug at 1880' with 50 sx cement,
3rd plug at 800' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan.
(If additional description is necessary, use BACK of this form.)

INVOICED
I (did not) observe this plugging.

DATE 3-16-89

Signed Duane Rankin (TECHNICIAN)

INV. NO. 24126

3-12

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

* AMENDED INTENT
LOCATION CHANGE

081-20,518-
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 20 1989
month day year

* C - NW - SW Sec 24 Twp 29 S, Rg 32 - East
West

OPERATOR: License # 5238
Name: Petroleum, Inc.
Address: 301 N. Main, Suite 900
City/State/Zip: Wichita, KS 67202
Contact Person: Billy Daugherty
Phone: 316 624-1686

* 1980 feet from South line of Section
* 4620 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5382
Name: Cheyenne Drilling Company

County: Haskell
Lease Name: COX 'H' Well #: 1
Field Name: _____
Is this a Prorated Field? yes no
Target Formation(s): Morrow
Nearest lease or unit boundary: 660'
Ground Surface Elevation: 2893' feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 540'
Depth to bottom of usable water: 700'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 1850'
Length of Conductor pipe required: _____
Projected Total Depth: 5800'
Formation at Total Depth: St. Louis
Water Source for Drilling Operations:
well farm pond other

Well Drilled For: Well Class: Type/Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OAWO Disposal Wildcat Cable
 Seismic; # of Holes

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

DVR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: _____

Yes
WW

SPILL 2-24-89 SD
D.G.

AFFIDAVIT
1350' FSL
* WAS: C-SW, 1320' FSL, 3960' FEL

Billy Daugherty
PUSHER
TD 5785 FORMATION SE. C-015
SURFACE PIPE 85/8" @ 1865'
ANHYDRITE _____ ELEVATION _____
STARTING TIME & DATE 4:30 5-12-89
COMPLETION TIME & DATE 9:15 PM 5-12-89
1st PLUG @ 2800 FT. W/ 100 SX
2nd PLUG @ 1880 FT. W/ 50 SX
3rd PLUG @ 820 FT. W/ 40 SX
4th PLUG @ 410 FT. W/ 10 SX
RAT HOLE CIRCULATED W/ 10 SX
MOUSE HOLE CIRCULATED W/ 10 SX
WATER WELL PLUGGED W/ Water Well - SX
CEMENT COMPANY B.J. Tilton
TECHNICIAN Horzliker
C-2-40-676

5280	1320
4950	990
4620	660
4290	330
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

- REMEMBER TO:
- file Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - file acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.