

To: 1-100188
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

1-9

API NUMBER 15-081-20,724-0001
C SE SE, SEC. 14, T 29 S, R 33 W/E
660 feet from S section line
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3871

Lease Name Huitt Well # 1-14

Operator: Hugoton Energy Corporation

County Haskell 1/8, 22

Name & Address 301 N. Main, Ste. 1900

Well Total Depth 5576 feet

Wichita, KS 67202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1861

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Allied Cementing Co. License Number _____

Address _____

Company to plug at: Hour: 8 a.m. Day: 9 Month: 1 Year: 19 98

Plugging proposal received from Joe Brougher

(company name) Hugoton Energy Corp. (phone) 316-287-3811

was: 5 1/2" at 5546' w/250 sx cement, PBTD 5499', Perfs at 5115-5420'

1st plug pump 1000 lbs. hulls, 75 sx cement, 24 sx gel spacer to 1861', squeeze off perfs.

Check backside.

Plugging Proposal Received by Gary Winters
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 12 p.m. Day: 9 Month: 1 Year: 19 98

ACTUAL PLUGGING REPORT 1st plug pumped 1000 lbs. hulls, 75 sx cement, followed by 24 sx gel spacer to 1861', followed by pumping cement to squeeze off perfs. Achieved 460 psi. Shut

down. Pressure dropped to 150 psi and stayed shut in. Checked backside. Pressured up to

500 psi with less than 1/10 bbl. Used a total of 325 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

Remarks: Used 65/35 Pozmix 6% gel by Allied. No casing recovery. JAN 14 1998 1-14-98

INVOICED

(if additional description is necessary, use BACK of this form.)

I (did / did not) observe this plugging.

CONSERVATION DIVISION

DATE 1-20-98

Signed Gary Winters
(TECHNICIAN)

INV. NO. 49946

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