

To: 1 051600
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

11-19 - API NUMBER 15-081-20,747-0000 52R
App. C NW, SEC. 34, T 29 S, R 32 W/8

TECHNICIAN'S PLUGGING REPORT

Operator License # 5269
Operator: Kansas Natural Gas, Inc.
Name & Address: P.O. Box 815
Sublette, KS 67877

3990 feet from S section line
4030 feet from E section line
Lease Name Redd Well # 1-2
County Haskell
Well Total Depth 701 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 230

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Cheyenne Drilling Co. License Number 5382
Address P.O. Box 916, Garden City, KS 67846

Company to plug at: Hour: 6 p.m. Day: 18 Month: 11 Year: 19 92
Plugging proposal received from Rick Berringer
(company name) Cheyenne Drilling Co. (phone) 316-277-2062

work: to fill hole with heavy mud and spot cement through drill pipe
8 5/8" became stuck while the rig was running it in the hole.
1st plug at 600' with 50 sx cement,
2nd plug pump 240. sx cement down 8 5/8" and circulate to surface,
3rd plug to circulate rathole with 15 sx cement, 4th plug to circulate mousehole with 10 sx cement.
Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____
Operations Completed: Hour: 1:45 a.m. Day: 19 Month: 11 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 600' with 50 sx cement,
2nd plug pumped 240 sx of cement down 8 5/8" and circulated it back to surface leaving the 8 5/8" full,
3rd plug to circulate rathole with 15 sx cement,
4th plug to circulate mousehole with 10 sx cement.

Used 150 sx 65/35 Pozmix 8% gel 10% cc and 150 sx Class H cement by Dowell.

Remarks: (If additional description is necessary, use BACK of this form.)

RECEIVED
STATE CORPORATION COMMISSION
NOV 20 1992
11-20-92
DIVISION
and

INVOICED
DATE 12-1-92
INV. NO. 36944

Signed Richard W. Lacey (TECHNICIAN)

NOTICE OF INTENTION TO DRILL HUGOTON INFILL

EFFECTIVE DATE: 11-7-92

Starting Date 11-6-92 month day year

API Number 15-081-20,747-0000

OPERATOR: License # 5269 Name Kansas Natural Gas, Inc. Address P.O. Box 815 City/State/Zip Sublette, KS 67877 Contact Person Steve Lehning Phone (316)675-8185 or (316)629-0535

App. C-NW 1/4 Sec. 34-Twp. 29. S, Rg. 32. W 2990 4030 Ft. from South Line of Section Ft. from East Line of Section

CONTRACTOR: License # 5382 Name Cheyenne Drilling Company City/State Garden City, KS 67846 Well Drilled as: X New Recompletion OWWO Projected Total Depth 2760 feet Formation Chase Series - Hugoton Infill

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells Total number of acres attributed to unit 640 Nearest producing well from same common source of supply 1700 feet Nearest lease or unit boundary line 1250 FWL feet County Haskell Lease Name Redd 1-2 Well # 1-2 Ground surface elevation 2900 GL feet MSL Depth to bottom of fresh water 595' Depth to bottom of usable water 650-670 Surface pipe by Alternate 1 X 2 Surface pipe planned to be set 650'

If OWWO or Recompletion: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 10-29-92 Signature of Operator or Agent Steve Lehning Title Superintendent

For KCC Use: Conductor Pipe Required None feet; Minimum Surface Pipe Required 6.90 feet per Alt. This Authorization Expires 5-2-92 Approved By CB 11-2-92

10/86

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

Pusher Rick Benzinger INIT. SR LENGTH SURFACE PLANNED 690' of 8 3/8" RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 3/8" @ 270 CONDUCTOR ANHYDRITE T- B- ELEVATION TD 201 FORMATION 267 240 RAN PIPE @ DV TOOL ALT II DONE SX Y N 8 3/8" 267 Ft. W/ SX Arbuckle Plug @ Ft. W/ SX Hug./Council @ Ft. W/ SX Anhydrite Base @ Ft. W/ SX 1/2 Base Anyh. @ 600 Ft. W/ 50 SX 8 3/8" became stuck with white the rig was 1/2 1/2 Plug @ Ft. W/ SX running it in the hole 40' Plug @ 240 cement down 595' Pumped 40' Plug circled it back to 500' Pumped leaving the 8 3/8" full RAT HOLE CIRC/N 15 SX MOUSE HOLE W/10 SX WATER WELL SX (Irr. Well Pond Hauling) OPERATOR DATE 11-18-92 TECHNICIAN DATE 11-18-92 TYPE OF CEMENT 150 SX of 65/95/02 80gal 10%cc 150 SX of class H STARTING TIME 6:00 (AM/PM) DATE 11-18-92 COMPLETION TIME 1:45 (AM/PM) DATE 11-19-92 CEMENT COMPANY Dowe Lacey saw and

Kansas Natural Gas, Inc.

P.O. BOX 815
SUBLETTE, KANSAS 67877

November 19th, 1992:

All concerned parties:
Redd #1-2 (Infill Well- Redrill)

RE: Plugging and abandoning
Redd #1-2 (Infill)
Sec. 34-29-32
Haskell County, KS.

To whom it may concern:

The above mentioned well was spudded on November 16th, 1992 by Kansas Natural Gas, Inc. Surface hole was drilled to 701' KB. KB= 11'.

Attempts were then made to run 8 5/8" 24# casing to 689' GL and set but with no success. Restriction was encountered at around 650' so decided to circulate to conditon. Circulated for 20 minutes and were still unable to enter hole to T.D. Tripped back out of hole and unable to get approximately 254' of 8 5/8" casing out of hole.

We then tryed to one inch washover on outside of surface casing and were unable to get past 187' with 1" pipe. Hitting centralizers and collars. Ordered a hammer drill from Cheyenne Drilling to try and knock casing back down thru restriction with no luck there either.

Decision was made to plug hole and skid rig over and redrill hole. KCC from Dodge City was notified and Mr. Richard Lacy witnessed the plugging procedures.

Dowell Schlumberger of Ulysses was called to deliver cement to plug with. Drill pipe was ran back in hole to 600' and a 50 sack plug of 65-35 poz mix with 6% gel and 2% Calcium Chloride and D-29 cello flakes was set at 600 ft. Drill pipe was then pulled out of hole and Dowell hooked onto 8 5/8" casing and cemented down thru it and back to surface with 280 sacks of Class "C" cement and 2% Cal. Chloride and D-29 cello flakes. Good cement back to surface. Also put 15 sks. of Class C in mouse hole and 10 Sks. of Class C in rat hole. Will cut surface pipe off 6' below ground level and cap to finish plugging procedures.

On Thursday, November 19th, 1992 Cheyenne Drilling Rig #3 was skidded approximately 10' east of present location and new spudding began on Redd #1-2A redrill. Revised forms and new drilling intentions have been filed with KCC in Wichita, KS. Please note the new name and well number for this redrill.

Sincerely,

Steve Lehning

Steve Lehning, Supt. Ks. Natural Gas, Inc.

cc: file Amoco Denver office. KCC-Wichita, Ks.
Hays Ron Ostebruhr

RECEIVED
STATE CORPORATION COMMISSION

NOV 20 1992

KANSAS