

TO: 1-080183

4-3

API NO. 15-081-10153000²

API NUMBER Completed 2-10-63

STATE CORPORATION COMMISSION

C-NW-NE SEC. ~~33~~²⁹, T ~~5~~²⁹ S, R ~~33~~ W

CONSERVATION DIVISION - PLUGGING SECTION

~~450~~ 660 FEET FROM NORTH SECTION LINE

WICHITA STATE OFFICE BLDG., 130 S. MARKET

1980 FEET FROM EAST SECTION LINE

WICHITA, KANSAS 67202

LEASE NAME WALTER E. PREEDY B WELL # 1

TECHNICIAN'S PLUGGING REPORT

COUNTY HASKELL 162.58

OPERATOR LICENSE # 5952

WELL TOTAL DEPTH 5000 FEET

OPERATOR: AMOCO PRODUCTION COMPANY

PRODUCTION CSG: SIZE 5 1/2 FEET 5000

NAME AND 2225 WEST OKLAHOMA

SURFACE CASING: SIZE 8 5/8 FEET 302

ADDRESS ULYSSES, KS 67880

ABANDONED OIL WELL GAS WELL INPUT WELL SWD WELL D/A

OTHER WELL AS HEREINAFTER INDICATED

PLUGGING CONTRACTOR HALLIBURTON /AMOCO LICENSE NUMBER 5952

ADDRESS 2225 WEST OKLAHOMA ULYSSES, KS 67880

COMPANY TO PLUG AT: HOUR: 8:00a DAY: 4 MONTH: 3 YEAR: 98

PLUGGING PROPOSAL RECEIVED FROM

(COMPANY NAME) JOE EUDEY (PHONE) (316)356-6981

WERE: SET CIBP @ 4180 2sx cement on top, perf. @ 3150'-52' pump 90sx 65/35 6% gel 3%cc cover council grove. Perf @ 1750'-52' pump 280sx cement curculate to surface

PLUGGING PROPOSAL RECEIVED BY Kevin Strube

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL PART NONE

OPERATIONS COMPLETED: HOUR: 3:30pm DAY: 3 MONTH: 4 YEAR: 98

ACTUAL PLUGGING REPORT Halliburton wire line ran gauge ring to 4180', set CIBP @ 4180' W/ 2sx cement on top with dump bailer. Perforated @ 3150'-52' W/ 4spf, pumped 90sx displaced to 2650'. Set CIBP 1770' & perf. @ 1750'-52' W/ 4spf, pumped 230sx down 5 1/2 didn't curculate shut in W/130#, pump down 85/8x5/12 annulas 100sx max psi 400# shut in W/130#

RECEIVED KANSAS CORPORATION COMMISSION

REMARKS: Used 65/35 Pozmix 6% gel by Halliburton

No casing recovery

APR 13 1998

I (DID/xxxxxxx) OBSERVE THIS PLUGGING.

SIGNED

Kevin D Strube (TECHNICIAN)

CONSERVATION DIVISION WICHITA, KS

FORM CP-2/3

INVOICED

DATE 4-15-98

INV. NO. 50361