

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-081-21144-00-00
Spot: SENE Sec/Twnshp/Rge: 8-29S-34W
1980 feet from N Section Line, 660 feet from E Section Line
Lease/Unit Name: MLP COLLINGWOOD Well Number: 1-8
County: HASKELL Total Vertical Depth: 5630 feet

Operator License No.: 32334
Op Name: CHESAPEAKE OPERATING, INC.
Address: PO BOX 18496 6200 N WESTERN AVE.
OKLAHOMA CITY, OK 73154

Production Casing Size: 5.5 feet: 5626 WITH 350 SX CMT
Surface Casing Size: 8.625 feet: 1781 WITH 650 SX CMT

\$182.98

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/05/2003 8:00 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: TOMMY DISKER Company: CHESAPEAKE OPERATING Phone: (405) 848-8000

Proposed Plugging Method: PUMP 300# HULLS & 25 SX CMT. PUMP MUD SPACER TO 1760'. CIRCULATE CMT FROM 1760' TO SURFACE. CHECK BACKSIDE

Plugging Proposal Received By: KEVIN STRUBE WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 05/05/2003 10:00 AM KCC Agent: JIM HOLLAND

Actual Plugging Report:
CIBP @ 4540'. PORT COLLAR @ 3019' CIRCULATED TO SURFACE. PERFS AT 5405-5412, CIBP @ 5400, PERFS AT 5372-5380, CIBP @ 4630, PERFS AT 4551-54, CIBP @ 4540, PERFS AT 4079-82'. RIG UP TO 5 1/2" & PUMP 300# HULLS & 25 SX CMT. PUMP 40 BBL MUD SPACER TO 1760'. PUMP 150 SX CMT FROM 1760' TO SURFACE INSIDE 5 1/2". PRESSURE TO 500 PSIG & SHUT IN. RIG UP TO BACKSIDE & PUMP 10 SX CMT. PRESSURE TO 300 PSIG & SHUT IN.

RECEIVED
MAY 19 2003
KCC WICHITA
5-19-03

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01

RECEIVED
MAY - 8 2003
KCC Dodge City

Signed Jim Holland PART II
(TECHNICIAN)

INVOICED
DATE 5-20-03
2003061542

Form CP 2/B