

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- Letter requesting confidentiality attached.
- Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6327 EXPIRATION DATE June 30, 1984

OPERATOR KAN-EX, INC. API NO. 15-151-21,370-00-00

ADDRESS 110 S. Main COUNTY Pratt

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON R.A. Christensen PROD. FORMATION \_\_\_\_\_

PHONE (316) 267-2585 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Dauner "A"

ADDRESS \_\_\_\_\_ WELL NO. 1

\_\_\_\_\_ WELL LOCATION C NE

DRILLING Union Drilling Co., Inc. 1980 Ft. from South Line and

CONTRACTOR \_\_\_\_\_ 660 Ft. from East Line of (K)

ADDRESS 422 Union Center the SE (Qtr.) SEC 21 TWP 29 RGE 12 (W).

Wichita, Kansas 67202

PLUGGING Union Drilling Co., Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS 422 Union Center \_\_\_\_\_

Wichita, Kansas 67202 \_\_\_\_\_

TOTAL DEPTH 4729' PBTD \_\_\_\_\_

SPUD DATE 12-7-83 DATE COMPLETED 12-22-83

ELEV: GR 1874' DF \_\_\_\_\_ KB 1884'

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(TOOLS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

	21		

(Office Use Only)

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

Amount of surface pipe set and cemented 355' w/350 DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

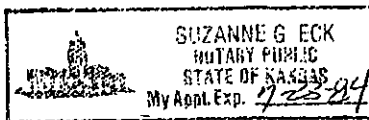
A F F I D A V I T

R.A. Christensen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
R.A. Christensen (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of January, 19 84.



*[Signature]*  
Suzanne G. Eck (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 23, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

01-09-84  
JAN 09 1984

Side TWO

OPERATOR Kan-Ex, Inc.

LEASE NAME Dauner

SEC 21 TWP 29 RGE 12

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST#1 2768-2790', Indian Cave 30-60-45-90, rec. 1450' SW, Chl 108,000PPM, IFP 177-413#, FFP 472-709# IHP 1354#, FHP 1354#, ISIP 990#, FSIP 996#, BHT 104°.</p> <p>DST #2 4051-4063', Lansing 30-30-30-60, wk blow through both opens, rec 240' SW, Chl 114,000 PPM, HP 2006- 2006#, IFP 68-98#, FFP 127-157#, ISIP 1454#, FSIP 1454#, BHT 116°.</p> <p>DST#3 4300-4328', Mississippi 30-60-45-90, Str. blow on both opens, GTS 5", 2nd open TSTM, rec 30' mud, HP 2087-2087#, IFP 49-49#, FFP 39-39#, ISIP 1354#, FSIP 1264#, BHT 118°.</p> <p>DST#4 4328-4355', Mississippi 30-60-30-60 wk blow on 1st open, no blow on 2nd open, rec 45' mud, HP 2127- 2127#, IFP 49-49#, FFP 49-49#, ISIP 78# FSIP 68#, BHT 118°.</p> <p>DST#5 4473-4510', Viola 30-60-45-90, wk blow on 1st open, no blow on 2nd open, red 110' mud w/sp of oil, HP 2128-2218#, IFP 68-68#, FFP 78-78#, ISIP 1135#, FSIP 966#, BHT 120°</p> <p>If additional space is needed use Page 2</p>			<p>Sample Tops</p> <p>Indian Cave Lm 2753 - 869</p> <p>Indian Cave Sg 2775 - 891</p> <p>Wabaunsee 2818 - 934</p> <p>Stotler 2968 - 1084</p> <p>Tarkio 3028 - 1144</p> <p>Howard 3200 - 1316</p> <p>Severy Sd 3278 - 1394</p> <p>Topeka 3315 - 1431</p> <p>Heebner 3690 - 1806</p> <p>Toronto 3711 - 1827</p> <p>Douglas 3730 - 1846</p> <p>Brown Lime 3868 - 1984</p> <p>Lansing 3882 - 1998</p> <p>B/KC 4260 - 2376</p> <p>Mississippi 4311 - 2427</p> <p>Kinderhook 4396 - 2512</p> <p>Viola 4466 - 2582</p> <p>Simpson 4592 - 2708</p> <p>Arbuckle 4702 - 2818</p> <p>RTD 4729 - 2845</p> <p>Electric Log Tops</p> <p>Heebner 3685 - 1801</p> <p>Br/Lime 3837 - 1953</p> <p>Lansing 3863 - 1979</p> <p>B/KC 4254 - 2370</p> <p>Mississippi 4302 - 2418</p> <p>Kinderhook 4400 - 2516</p> <p>Viola 4482 - 2598</p> <p>Simpson 4592 - 2708</p> <p>Arbuckle 4702 - 2818</p> <p>RTD 4725 - 2841</p>	

RELEASED

JAN 18 1985

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	355'	Class "A"	350	2% gel, 3% A7

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)				Gravity	
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPS	
Disposition of gas (vented, used on lease or sold)			Perforations				

ACO-1 WELL HISTORY

PAGE 2 (Side One)  
 OPERATOR Kan-Ex, Inc. LEASE NAME Dauner "A" SEC: 21 TWP 29 RGE 12 (W)  
 WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED!  
 Show all important zones of porosity and contents thereof;  
 cored intervals, and all drill-stem tests, including depth  
 interval tested, cushion used, time tool open, flowing &  
 Shut-in pressures, and recoveries.

Show Geological markers,  
 logs run, or Other  
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#6 4093-4115', Lansing, Straddle test 30-60-45-90, rec 1900' fluid, BD, 180' mud, 120' wtry mud, 1600' wtr, HP 2050-2029#, IFP 307-587#, FFP 722- 914#, ISIP 1483#, FSIP 1483#, BHT 120°.				

RELEASED  
 JAN 18 1985  
 FROM CONFIDENTIAL

RECEIVED  
 STATE CORPORATION COMMISSION  
 JAN 09 1984  
 CONSERVATION DIVISION  
 Wichita, Kansas