

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #6327 EXPIRATION DATE 6-30-83

OPERATOR Kan-Ex, Inc. API NO. 15-151-21,206 - 00-00

ADDRESS 800 Bitting Bldg. COUNTY Pratt

Wichita, Kansas 67202 FIELD STOOPS

** CONTACT PERSON Bruce F. Welner PROD. FORMATION

PHONE 267-2585

PURCHASER LEASE Brubaker

ADDRESS WELL NO. 1

WELL LOCATION 100' NW of C NW NE

DRILLING Union Drilling Co., Inc. Ft. from Line and

CONTRACTOR ADDRESS 422 Union Center Ft. from Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 18 TWP 29SRGE 12W(W).

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

		18	

KCC KGS SWD/REP PLG.

TOTAL DEPTH 4607' PBTD

SPUD DATE 12-18-82 DATE COMPLETED

ELEV: GR 1900' DF KB 1911'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 376'w/325sxs DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Bruce F. Welner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Bruce F. Welner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of January, 19 83.

MY COMMISSION EXPIRES: July 23, 1984

Suzanne [Signature] NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 7-23-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JAN 20 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Kan-Ex, Inc.

LEASE Brubaker #1

SEC. 18 TWP. 29S RGE. 12W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
Check if no Drill Stem Tests Run.				
DST#1 2782-2820', 30-60-60-90, stg blow on both opns, rec 120' vry slight GCM, 180' wtr, chl. 89,000, IHP 1410#, FHP 1319#, IFP 70-90#, ISIP 953#, FFP 101-151#, FSIP 953#, BHT 108'.			Sample Tops	
			Howard	3189 (-1278)
			Topeka	3303 (-1392)
			Heebner	3681 (-1770)
			Toronto	3701 (-1790)
			Douglas	3716 (-1805)
			Br/Lime	3863 (-1952)
			Lansing	3877 (-1966)
			Marmaton	4262 (-2351)
			Mississippi	4339 (-2428)
			Kinderhook Sh	4390 (-2479)
			Viola	4444 (-2533)
			Simpson Sh	4573 (-2662)
			Simpson Sd	4584 (-2673)
			RTD	4607 (-2696)
			LTD	4608 (-2697)
DST#2 4214-4240', 30-60-45-90, stg blow on both opns, rec 100' GIP, 50' gas cut slightly oil spotted mud, 60' gas cut slightly oily wtr, 240' gas cut very slightly oil specked salt wtr, IHP 2156#, IFP 73-115#, ISIP 1497#, FFP 147-210#, FSIP 1487#, FHP 2135#.				
DST#3 4300-4351', 30-60-30-60, 1st opn wk blow died in 20", 2nd opn no blow, rec 55' mud, IHP 2424#, FHP 2403#, IFP 63-63#, FFP 84-84#, ISIP 178#, FSIP 168#, BHT 120'.				
DST#4 4446-4460', 30-60-45-90, stg blow thruout, GTS in 20", gas gauge in 23" 10,800 CF, 28" 13,900 CF, 2nd opn in 5" gauged 15,200 CF, 15" 16,500 CF, 25" 16,500 CF, 25" 16,500 CF, 45" 17,600 CF, rec 90' OCM, top 30' was 20% gas, 20% oil, 30% wtr, 30% mud, btm 60' was 5% gas, 20% oil, 30% wtr, 45% mud, IHP 2355#, FHP 2334#, IFP 42-42#, FFP 52-63#, ISIP 808#, FSIP 756#, BHT 120'.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	376'	common	325	2% gel, 3% CC
Production		4 1/2"	10.5#	4568'	Lite	125	4# DC
					Class A	50	2% BT gel, 10% A-5
							3/4 of 1% D31N510 4# DC/sx SH w/10# A-

LINER RECORD

PERFORATION RECORD flush

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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