

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087  
Name Texas Energies, Inc.  
Address P.O. Box 947  
City/State/Zip Pratt, KS 67124

Purchaser N/A

Operator Contact Person Brian G. Fisher  
Phone (316) 263-4777

Contractor: License # 5149  
Name Wheatstate Oilfield Services

Wellsite Geologist Richard Harper  
Phone (316) 672-6560

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

10-30-84 11-08-84 11-08-84  
Spud Date Date Reached TD Completion Date

4750 N/A  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 354 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-151-21-507-00-00

County Pratt

C NE SW Sec 18 Twp 29S Rge 12  East  West

1980 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

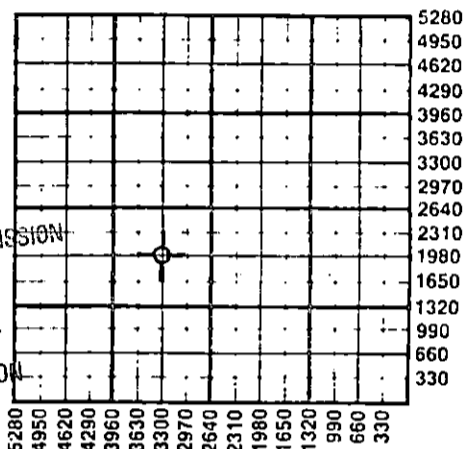
Lease Name Killingsworth Well # 1-18

Field Name WC

Producing Formation N/A

Elevation: Ground 1900 KB 1913

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
JAN 15 1985  
01-15-85  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T84-791

Groundwater 1980 Ft North from Southeast Corner  
(Well) 3300 Ft West from Southeast Corner of  
Sec 18 Twp 29S Rge 12  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

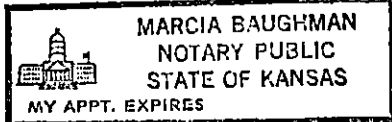
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffroy, Jr.  
Title President Date 1-10-85

Subscribed and sworn to before me this 10th day of January 1985  
Notary Public Marcia Baughman

Date Commission Expires April 30, 1986

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Sec 18 Twp 29S Rge 12W

Operator Name Texas Energies, Inc Lease Name Killingsworth Well # 1-18

Sec. 18 Twp. 29S Rge. 12 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

DST #1 4304-4332 (Marmaton) Time 30-45-45-60. IHP 2143; IFP 61-49; ISIP 787; FHP 2120; FFP 61-49; FSIP 739. Rec. 900' gas in pipe, 60' heavy oil cut mud - 25% oil.

DST #2 4348-4388 (Miss.) Time 30-45-45-60. IHP 2202; IFP 49-40; ISIP 691; FFP 61-61; FSIP 870; FHP 2146. Rec. 870' gas in pipe, 30' mud.

Table with 3 columns: Name, Top, Bottom. Lists formations like Chase, Co. Grove, Onaga Sh, Howard, Heebner, Douglas, Lansing, B/KC, Miss., Viola, Simpson Sd, Arbuckle, L.T.D. with their respective top and bottom depths.

Form sections: CASING RECORD (New/Used), PERFORATION RECORD (Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record), TUBING RECORD (Size, Set At, Packer at, Liner Run), Date of First Production, Producing Method, Estimated Production Per 24 Hours (Oil, Gas, Water, Gas-Oil Ratio, Gravity).

METHOD OF COMPLETION Production Interval

Disposition of gas: [ ] Vented [ ] Open Hole [ ] Perforation [ ] Sold [ ] Other (Specify) [ ] Used on Lease [ ] Dually Completed [ ] Commingled