

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules E2-2-105 & E2-2-125)

OPERATOR Kimbark Oil & Gas Company

API NO. 15-151-21,053 - 00-00

ADDRESS 1580 Lincoln St. #700

COUNTY Pratt

Denver, CO 80203

FIELD Stoops

\*\*CONTACT PERSON C. A. Hansen

PROD. FORMATION \_\_\_\_\_

PHONE (303) 839-5504

LEASE Brubaker

PURCHASER \_\_\_\_\_

WELL NO. #1

ADDRESS \_\_\_\_\_

WELL LOCATION C SE Sec. 17: T29S, R12W

DRILLING CONTRACTOR DaMac Drilling Co.

1320 Ft. from East Line and

ADDRESS PO Box 1164

1320 Ft. from South Line of

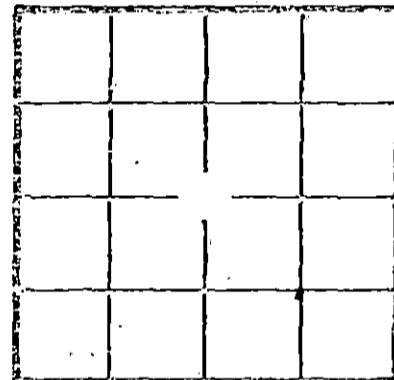
Great Bend, KS 67530

the CSE SEC. 17 TWP 29S RGE. 12W

PLUGGING CONTRACTOR Halliburton

WELL FLAT

ADDRESS PO Drawer 1431



Duncan, OK 73536

KCC   
KGS   
(Office Use)

TOTAL DEPTH 3300' PBTD \_\_\_\_\_

SPUD DATE 12/20/81 DATE COMPLETED 12/30/81

ELEV: GR 1998 DF 2008 KB 2009

DRILLED WITH (~~API~~) (ROTARY) (~~API~~) TOOLS

Amount of surface pipe set and cemented 11jts (476') DV Tool Used? \_\_\_\_\_

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

C. A. Hansen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Mgr. of Drlg & Production (FOR)(OF) Kimbark Oil & Gas Company

OPERATOR OF THE Brubaker LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF February, 19 82.

RECEIVED  
STATE CORPORATION COMMISSION  
MY COMMISSION EXPIRES: 2-8-1986  
FEB - 8 - 1986

February 2, 1986

[Signature]  
NOTARY PUBLIC  
1580 Lincoln St. #700 Denver, CO 80203

\*\*The person who division be reached by phone regarding any questions concerning this information within 25 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 EOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 2798-2830', IF 15 min, ISI 35 min, FF 30 min, FSI 30 min, IFP 20-20psi, ISIP 20psi, FFP 20-20psi, FSIP 20psi Recovered 10' mud.			Sample tops: Ft. Riley	2122
			Cottonwood Lansing	2542'
DST#2 2644-2727' IF 30 min, ISI 45 min, FF 30 min, FSI 64 min. IFP 18-164psi, ISIP 930 psi, FFP 164-201psi FSIP 912 psi. Recovered 432' MCSW.			Shawnee	3204'

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 <sup>3</sup> / <sub>4</sub> "	8-5/8"	24#	476' KB	reg	150	2% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packet set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations