

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1984

OPERATOR F. G. HOLL API NO. 15-151-21,355-00-00

ADDRESS 6427 East Kellogg COUNTY Pratt

Wichita, Kansas 67207 FIELD Wildcat - HIRT

** CONTACT PERSON Chris A. Bird PROD. FORMATION Viola

PHONE (316) 684-8481

PURCHASER Permian Corporation LEASE HIRT

ADDRESS P. O. Box 1183 WELL NO. 1-29

Houston, Texas 77001 WELL LOCATION SE SE NW

DRILLING Sterling Drilling Company 2310 Ft. from North Line and

CONTRACTOR ADDRESS P. O. Box 129 2310 Ft. from West Line of

Sterling, Kansas 67579 the NW/4 (Qtr.) SEC 29 TWP 29SRGE 12W.

PLUGGING N.A. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 4780 PBTD

SPUD DATE 11-18-83 DATE COMPLETED 11-28-83

ELEV: GR 1893 DF 1899 KB 1902

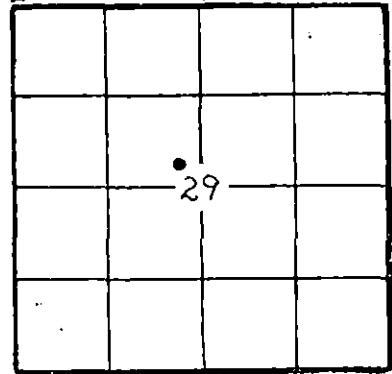
DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 256.62' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

A F F I D A V I T

Wilfred J. Monk, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of February, 1984.

Signature of Wilfred J. Monk

MY COMMISSION EXPIRES: MARY D. SLAGLE STATE NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 10/30/85

Signature of Mary D. Slagle (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION FEB 27 1984 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE HIRT 1-29

SEC. 29 TWP. 29S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil and Sand	0	160	Indian Cv Ss	2808
Shale	160	775	Heebner	3716
Red Bed and Shale	775	1000	Brown Lime	3890
Shale and Lime	1000	4780	Lansing KC	3904
			Base KC	4297
			Conglomerate	4343
			Conglomerate Ch	4345
			Mississippi	4367
			Kinderhook Lm	4380
			Viola	4500
			Simpson Sh	4637
			Simpson Ss	4639
			Arbuckle	4722
			RTD	4780
			Elog TD	4779
DST No. 1 2796-2827 30-30-60-30 Strong blow, gas to surface in 13 minutes gauged: 847,000 cfg/d Rcd: 120' gassy mud 60' watery mud 120' water IFP 102-179 ISIP 991 IHP 1414 FFP 211-214 FSIP 966 FHP 1386				
DST No. 2 3755-3828 30-27-60-33 Weak blow building to fair initial, fair blow final period. Rcd: 90' mud, few specks of oil 60' watery mud IFP 82-112 ISIP 1330 IHP 1890 120' water FFP 138-193 FSIP 1274 FHP 1860				
DST No. 3 4300-4366 30-30-60-27 Strong blow, gas to surface in 25 minutes. Rcd: 120' gas cut mud IFP 56-56 ISIP 798 IHP 2215 FFP 66-79 FSIP 774 FHP 2192			DST No. 4 4501-4514 30-27-55-30 Strong blows, gas to surface in 5 minutes Rcd: 2310' clean gassy oil 120' muddy gassy oil IFP: 104-297 ISIP 1332 IHP 2210 FFP: 386-583 FSIP 1251 FHP 2146	
Logs: Dresser Atlas- Gamma Ray-Neutron Laterolog, Density with caliper				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		10 3/4		266	60/40 Pozmix	240	2% gel 3% cc
PRODUCTION		4 1/2		4763'	Howco Lite	125	
					Regular	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	4		4640-44
TUBING RECORD			4		4504-08
Size	Setting depth	Packer set at			
2 3/8"	4472-88				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,000 gal 15% double strength FE acid	4504-08

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-24-84	Flowing	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
	60	
Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4504-08