

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Purchaser: None - Prep to Plug

Operator Contact Person Harold R. Trapp
Phone 316-265-9441 Ext. 261

Contractor: License # 6165
Name FWA Drilling Co., Inc.

Wellsite Geologist Earl Moore
Phone 316-263-0901

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4-27-84 5-5-84 3-15-85
Spud Date Date Reached TD Completion Date
4607 2993'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 420 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 2-5-85

Subscribed and sworn to before me this 5th day of February 1985.
Notary Public Sandra Lou Fetter

Date Commission Expires 1-30-88

Sandra Lou Fetter
NOTARY PUBLIC
State of Kansas
My Comm. Expires 1-30-88

API NO. 15-151-21,420-00-00
County Pratt
SW SW NE 29 29S 12W East
Sec Twp Rge West

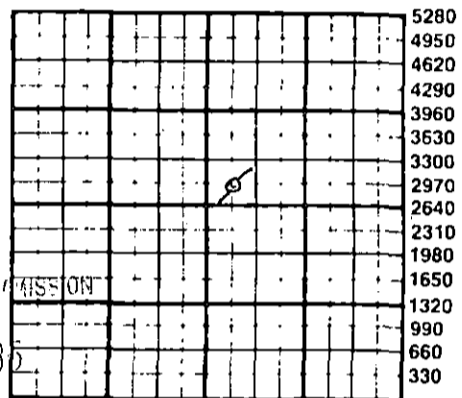
..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Kennedy "H" Well # 1

Field Name Hirt Conf & Ext

Producing Formation P&A

Elevation: Ground 1897 1908
Section Plat



RECEIVED
APR 15 1985
04-15-85
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket # n/a

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # none

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 29 Twp 29 Rge 12W

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name Kennedy "H" Well # 1

Sec. 29 Twp. 29S Rge. 12W County Pratt

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 2802-24' (Indian Cave)
MISRUN

Name	Top	Bottom
Cottonwood	2580	-672
Red Eagle	2679	-771
Oread	2804	-896

DST #2, 4518-36' (Viola)
IFP/30"=70-70#, first open: weak blow.
ISIP/60"=140#
FFP/45"=70-98#, weak blow died in 7"
FSIP/90"=253#
Rec: 10' drilling mud

Indian Cave Sd	2822	-914
Wab	2855	-947
Heebner	3732	-1824
Doug Sd	3797	-1889
Brn Ls	3900	-1992
Lansing	3913	-2005
BKC	4302	-2394

DST #3, 4505-20 (Viola)
IFP/30"=84-84#, weak inc to fair blow.
ISIP/60"=140#
FFP/45"=84-84#, fair blow.
ISIP/90"=154#
Rec: 15' DM

Miss	4372	-2464
Kinderhook	4384	-2475
Viola	4503	-2595
LTD	4607	
RTD	4600	
PBD	2993'	

DST #4, 4374-90" (Miss)
IFP/30"=70-70#, weak blow, ISIP/60"=84#, FFP/45"=70-70#, weak blow. FSIP/90"=70#, Rec: 5' DM

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	426'	KB Lite	250	125 sxs Class A
PRODUCTION		4-1/2"	10.5#	3035'	Class A	150	10% salt 75% CFR-2

PERFORATION RECORD
Shots Per Foot Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

w/4 JSPE	2821-30'	Treat w/500 gals 10% HCl	2821-30'
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TUBING RECORD Size 2-3/8" Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain)

Prep to Plug	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	P&A Bbls	P&A MCF	P&A Bbls		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) Used on Lease Dually Completed Commingled