SIDE ONE

API NO. 15- 151-21461 - 00 -00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

ACO-2 AMENDMENT TO WELL HISTORY	Lounty Flact East
NOO E PREMOMENT TO MEET HASTON	N/2 NE SW Sec. 29 Twp. 29 Rge. 12 X West
Operator: License # 5056	2310 Ft. North from Southeast Corner of Section
Name: F. G. Holl Company	3300 Ft. West from Southeast Corner of Section
Address: P.O. Box 780167	(NOTE: Locate well in section plat below.)
City/State/Zip: Wichita, Ks. 67278-0167	Lease Name Hearn Well # 1-29
Purchaser-	Field Name Hirt Ext.
Clear Creek	Producing Formation Mississippi
Operator Contact Person: Elwyn H. Nagel Phone:(316) 684-8481	Elevation: Ground 1878 KB 1890
Designate Type of Original Completion  X New Well Re-Entry Workover	5280 4950 4620 4290
Date of Original Completion 8-11-84  Name of Original Operator TXO Production Corp	3960
Original Well Name Hearn No. 1	3300
Date of Recompletion:	2640
1-31-90 2-14-90 Explored	1980 N 1650 1320
Original Well Name Hearn No. 1  Date of Recompletion:  1-31-90 Commenced Completed Re-entry Workover Designate Type of Recompletion/Workover:	2310 1980 1650 1320 990 660 330
Designate Type of Recompletion/Workover: 2  X Oil SWD Temp. Abd. Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.)	K.C.C. OFFICE USE ONLY
Deepening X Re-perforation Plug Back PBTD Conversion to Injection/Disposal	Letter of Confidentiality Attached Wireline Log Received C Drillers Timelog Received
Is recompleted production:	Distribution
Commingled Docket No Dual Completion Docket No	(Specify)
Other (Disposal or Injection?)  Docket No.	
INSTRUCTIONS: This form shall be completed in triplicate at Derby Building, Wichita, Kansas 67202, within 120 days apply. Information on side two of this form will be held or and submitted with the form. See rule 82-3-107 for confidentified to the logs and driller's time logs (not previously submitration or with this form for approval of commingling or driver to or with this form for approval of commingling or driver to the logs and driller's time logs. NOTE: Convergence of the logs are submit form U-1.	of the recompletion of any well. Rules 82-3-107 and 82-3-141 onfidential for a period of 12 months if requested in writing ntiality in excess of 12 months. One copy of any additional tted) shall be attached with this form. Submit ACO-4 or ACO-5!
with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.  e Elwyn H. Nagel, Manager Date 5/32/90
	May 19 90
Notary-Public ( Sea Seil	Date Commission Expires

V. JEAN FEIL NOTARY PUBLIC STATE OF KANSAS My Appl. Exp. 8-3/- FORM ACO-2 7/89

ORIGINAL

			SIDE INO				
perator Name]	F. G. Holl Co	mpany	Lease Name	Hearn	Well # _	1-29	
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ес. <u>29</u> тыр. <u>29</u>	Rge. 12 🗓		County	Pratt	•		
		,					
•		RECOMPLET	ION FORMATION DE	SCRIPTION			
		X	Log Sam	ple	•		
Nama	•		Log Sai	<u>Top</u>	Bottom		
<u>Neme</u> Heebner	•			<del></del>	<u>500 (300)</u>		
				3707 (-1817) 3762 (-1873)			
Douglas Shale			3763 (-1873)				
Douglas Sand Brown Lime			3791 (~1901)				
Lansing				3883 (-1993)			
~	5			3896 (~2006)			
BKC			4283 (-2393)				
Marmaton			4299 (-2409)				
Kinderhook Shale			4409 (-2579)				
Viola				4490 (-2500)			
				BECORD	<u> </u>		
	nonth 1	ADDITIONAL G	EMENTING/SQUEEZE	RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and	Percent Additive	es	
Protect Casing Plug Back TD	2801/2806	Common	100 sx	None			
X Plug Off Zone 4				-			
•							
			<u> </u>				
Shots Per Foot	F Specify Footage o	PERFORATION RECORD		Acid, Fracture, (Amount and	Shot, Cement Squ Kind of Material	eeze Record Used)	
4 SPF 4330-4335 4356-4360			Acidized w/100	0 gal, 15% I	OSFE w/44 ball		
				Frac w/25,000 gal. X-link gel. 13,000#			
		<del></del>	<del></del>	20/40 and 9,00	0# 12/20.	,	
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вто 4562	Ple	Ig TypeNone	<u> </u>		<del></del>	<del></del>	
			TUBING RECORD				
				one Was L	.iner Run	YXN	
ate of Resumed Produ						One oil next	
stimated Production				Bbls.	<del></del>	Gas-Uil-Ratio	
isposition of Gas:		Gas					
U Vented U Sold	Used on Lea	se,(If_vented	.submit ACO-18.).	The second se			
	2272 011 400						
		rijassiy rijassiy	11 5	(~,)			





P.O. BOX 951046 DALLAS, TX 75395~1046

FEB 3 1990 INVOICE NO. A DATE TO THE

A DIVISION OF HALLIBURTON COMPANY 904002 01/31/1990 , 1° 1 STATE WELL LEASE NO. ' WELL LOCATION . WELL OWNER HEARN 1-29 PRATT SAME TICKET DATE SERVICE LOCATION CONTRACTOR PRATT PRATT WELL SERVICE SQUEEZE PERFORATIONS 01/31/1990 ACCT. NO. CUSTOMER AGENT 392900 THOM POOL COMPANY TRUCK 89780

DIRECT CORRESPONDENCE TO:

SUITE 600 COLORADO DERBY BUILDING WICHITA, KS 67202-0000

F G HOLL P O BOX 158 BELPRE, KS 67519

1 UNT	3.60 7.00	*
000-117 MILEAGE 18 MI 2.20 39		*
	7.00	
000 104   OTHERW COMPRES	7.00	
009-134   CEMENT SQUEEZE   2779   FT   927.00   927		À
009-019 UNT UNT		
	5.00	À
	5.80	A
	5.00	救
500-306 MILEAGE CMTG MAT DEL OR RETURN 84.85 TMI .70 59	3.40	A
INVOICE SUBTOTAL 1,812	2.80	
DISCOUNT-(BID) 271	l.92-	
INVOICE BID AMOUNT		
*-KANSAS STATE SALES TAX 65	5.49	
	5.41	
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16 1900 18 1900 18 19 19 19 19 19 19 19 19 19 19 19 19 19		
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INVOICE TOTAL - PLEASE PAY THIS AMOUNT ====================================	1.28	
TERMS INVOICES PAYABLE NET BY THE 2011 OF THE FOLLOWING MONTH AFTER DATE OF INVOICE, UPON		=