

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5056
name F.G. Holl
address 6427 E. Kellogg
Wichita, Ks. 67207
City/State/Zip

Operator Contact Person W.J. "Jerry" Monk
Phone (316) 684-8481

Contractor: license # 5142
name Sterling Drilling Co.

Wellsite Geologist David Clothier
Phone (316) 269-2003

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

10-23-84 10-31-84 12-4-84
Spud Date Date Reached TD Completion Date

4689 2815
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 242.76 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from NA feet depth to w/ SX cmt

API NO. 15- 151-21,495-00-00

County Pratt

C SE NW Sec 29 Twp 29 Rge 12 W East West

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

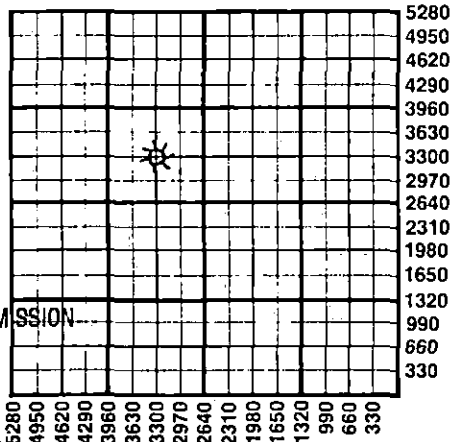
Lease Name Hirt Well# 2-29

Field Name HIRT

Producing Formation Indian Cave

Elevation: Ground 1894' KB 1903'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

DEC 20 1984
12-20-84

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilfred J. Monk
Title Geologist Date 12-12-84

Subscribed and sworn to before me this 18th day of December 1984

Notary Public MARY D. SLAGLE
Date Commission Expires STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 12/30/85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 29 Twp. 29 Rge. 12W

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Operator Name F.G. Holl Lease Name Hirt Well# 2-29 29 29 SEC 12W TWP. 12W RGE. 12W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3722 (-1819)	
Douglas	3786 (-1883)	
Brown Lime	3896 (-1993)	
LKC	3912 (-2009)	
BKC	4302 (-2399)	
Mississippi	4372 (-2468)	
Kinderhook	4384 (-2481)	
Viola	4501 (-2599)	
Simpson	4644 (-2741)	
LTD	4689	

DST #1 2797-2830 30-30-60-30 1
 Indian Cave
 IFP: 67#-80#
 ISIP: 973#
 FFP: 85#-111#
 FSIP: 951#
 BHT: 102F
 Initial flow period strong blow. Final flow period GTS in 9". RCD 240' GM

DST #2 4501-4515 30-30-60-30
 Viola
 IFP: 39#-39#
 ISIP: 77#
 FFP: 44#-51#
 FSIP: 98#
 BHT: 120F

Initial flow period weak slowly building to fair blow. Final flow period weak decreasing to very weak blow. RCD: 65 ft, mud.

DST #3 4636-4649 30-27-0-30
 Simpson
 IFP: 62#-161#
 ISIP: 346#
 FFP: 0#-0#
 FSIP: 1174#
 BHT: 120F
 RCD: 600' SW, No shows
 IFP weak slowly building to fair blow. FFP fair blow.

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8 5/8"	23#	242.76'	Class A	200	2% gel 3% cc
Production		4 1/2"	10.5#	3023.28'	Pozmix	175	regular

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1	2832-42	2% KCL 2500# 20-40 sand 12 ball sealers	2832-2842

TUBING RECORD

size 2 3/8" set at 2070' packer at NA Liner Run Yes No

Date of First Production SI Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	NA Bbls	SIG MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold to be sold used on lease

open hole perforation other (specify)

2832-42'

Dually Completed. Commingled