

ORIGINAL

CORRECTED COPY*

12/19/91

RELEASED TO K.C.C. 2-2-90

SIDE ONE

SEP 7

OCT 0 7 1992

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

API NO. 15- 151-21951

County Pratt FROM CONFIDENTIAL

120' W & 110' N of S/2 NW NE Sec. 29 Twp. 29 Rge. 12 XX East West

* 4400' (APPROX) Ft. North from Southeast Corner of Section

* 2100' (APPROX) Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Operator; License # 5056

Name: F. G. Holl Company

Address 6427 E. Kellogg

P.O. Box 780167

City/State/Zip Wichita, Ks. 67278-0167

Purchaser: Prairie Gas Trans./ Clear Creek

Operator Contact Person: Elwyn H. Nagel

Phone (316) 684-8481

Contractor: Name: Sterling Drilling Company

License: 5142

Wellsite Geologist: Brent Reinhardt

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

10-7-89 10-19-89 11-10-89

Spud Date Date Reached TD Completion Date

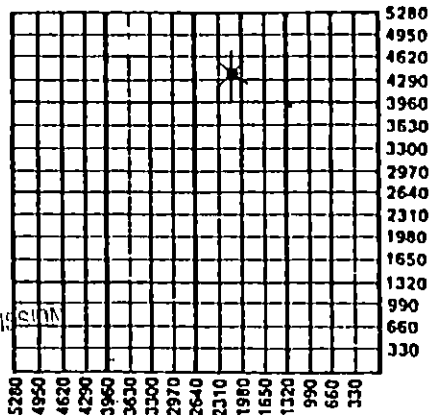
Lease Name Kennedy Well # 1-29

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 1900 KB 1909

Total Depth 4769 PBD



Amount of Surface Pipe Set and Cemented at 305 KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ SX cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel

Title Elwyn H. Nagel, Manager Date 2/2/90

Subscribed and sworn to before me this 2nd day of February 1990.

Notary Public P. Jean Feil

Date Commission Expires 2-31-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

V. JEAN FEIL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-31-93

91

1-11-89

SIDE TWO

Operator Name F. G. Holl Company Lease Name Kennedy Well # 1-29
 Sec. 29 Twp. 29 Rge. 12 East County Pratt West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
	Top	Bottom
<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample		
Indian Cave	2809	(-900)
Topeka	3326	(-1417)
Heebner	3711	(-1802)
Douglas Shale	3752	(-1843)
Douglas Sand	3768	(-1859)
Brown Lime	3888	(-1979)
Lansing/ K.C.	3903	(-1994)
BKC	4292	(-2383)
Conglomerate	4344	(-2435)
Mississippi	4362	(-2453)
Kinderhook	4376	(-2467)
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used Viola	4495	(-2586)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		10 3/4"	40.5#	305KB	60/40 Poz	250	2%gel, 3%cc
Production		5 1/2"	14.0#	4755KB	Lite	125	
					Standard	125	
					Pozmix A	125	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4363-4373 Mississippi	Acidized w/500 gal 15% DSFE Frac w/19,350 gal X-link gel 130 sacks 20/40 and 90 sacks 12/20 sand	

TUBING RECORD Size 2" Set At 4338' Packer At _____
 Liner Run Yes No

Date of First Production 11-15-89 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	46	NA			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____
 Production Interval 4363-4373

ORIGINAL F. G. HOLL COMPANY

6427 EAST KELLOGG - P.O. BOX 780167
WICHITA, KS 67278-0167

SEP 7

CONFIDENTIAL

DST #1: 2796-2828 Indian Cave

30-60-45-90

IFP 446/658:30 ISIP 984:60 FFP668/695:45 FSIP 983:90

IHP 1334 FHP 1330 BHT 101°

Recovered 200 feet of slightly muddy water.

GTS in 1 minute

1st Flow

10 min. 1,887 MCF

20 " 2,675 "

30 " 2,675 "

2nd Flow

10 min. 2,675 MCF

20 " 2,675 "

30 " 2,675 "

40 " 2,675 "

RELEASED

OCT 07 1992

FROM CONFIDENTIAL

DST #2: 3331-3380 Topeka

30-60-60-60

The test tool was jared while picking it up and the recorders were jammed in the slides, resulting in no charts from either recorder. BHT 116°

Recovered 2550 feet of slightly muddy water with a trace of gas.

DST #3: 3755-3800 Douglas

30-60-60-90

IFP 134/421:30 ISIP 1400:60 FFP 550/793:60 FSIP 1396:90

IHP 1901 FHP 1871 BHT 124°

Recovered 1525 feet of slightly muddy water-rainbow show of oil.

DST #4: 4337-4380 Mississippi

30-60-30-90

IFP 187/278:30 ISIP 1588:60 FFP 362/484:30 FSIP 1595:90

IHP 2184 FHP 2117 BHT 129°

Recovered 4380 feet of very gassy oil approx. 90% gas, 10% oil.

GTS in 4 minutes

1st Flow

5 min. 141 MCF

15 " 179 "

25 " 115 "

2nd Flow

10 min. 13.9 MCF

20 " 10.7 "

RECEIVED
STATE CONSERVATION COMMISSION

DEC 20 1991

CONSERVATION DIVISION
Wichita, Kansas

JAN 1960

F. G. HOLL COMPANY

6427 EAST KELLOGG - P.O. BOX 780167
WICHITA, KS 67278-0167

DST #5: 4499-4508 Viola
 30-60-60-90
 IFP 87/54:30 ISIP 1548:60 FFP 92/63:60 FSIP 1513:90
 IHP 2264 FHP 2252 BHT Not Recorded
 Recovered 20 feet of mud with a slight show of oil
 GTS in 17 minutes
 1st Flow
 20 min. 49.3 MCF
 30 " 49.3 "
 2nd Flow
 10 min. 28 MCF
 20 " 23.7 "
 30 " 21.9 "
 40 " 21.9 "
 50 " 19.9 "
 60 " 19.9 "

DST #6: 4508-4520 Viola
 30-60-60-90
 IFP 24/60:30 ISIP 1195:60 FFP 31/31:60 FSIP 1153:90
 IHP 2308 FHP 2229 BHT 128°
 Recovered 630 feet of gas in pipe and 45 feet of muddy oil 19% gas
 50% oil, 14% mud, 17% water