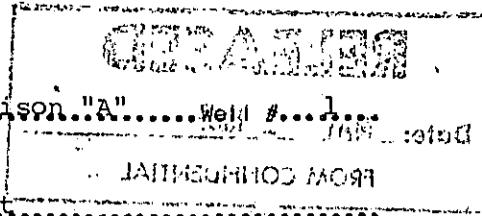


SIDE TWO



Operator Name F. & M. OIL CO. INC Lease Name Harrison "A" Well # 1
 Sec..... 26 Twp..... 29S Rge..... 12W East West County..... Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 4333-4370', Miss.
 30-30-30-30, vry wk blow on 1st opn, no blow on 2nd, rec 10' mud, IFP 52-31#, ISIP 52#, FFP 31-31# FSIP 31#.

DST#2 4627-4650', Simp. Sd.
 30-45-60-45, stg blow in 24" on 1st opn, stg blow in 18" on 2nd opn, rec 2040' GIP, 1' free oil, 60' O&GCM, 225' SW, DST chl. 62,000 ppm, pit chl. 65,000 ppm, IFP 52-94#, ISIP 1050#, FFP 105-157#, FSIP 924#, HP's 2303-2272#, BHT 158' (?)

Name	Top	Bottom
<u>Electric Log Tops:</u>		
Indian Cave Sand	2796	(- 923)
Wabaunsee	2836	(- .963)
Stotler	2959	(-1086)
Tarkio	3024	(-1151)
Bern	3152	(-1279)
Howard	3203	(-1330)
Severy Shale	3306	(-1433)
Topeka	3361	(-1488)
Heebner	3713	(-1840)
Toronto	3732	(-1859)
Douglas Shale	3748	(-1875)
Douglas Sand	3786	(-1913)
Br/Lime	3880	(-2007)
Lansing	3893	(-2020)
B/KC	4282	(-2409)
Mississippi	4335	(-2462)
Kinderhook Shale	4394	(-2521)
Viola	4504	(-2631)
Simpson Sand	4600	(-2727)

Arbuckle 4708 (-2835)
 LTD 4748 (-2875)
 RTD 4750 (-2877)

CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	23#	405'	Sup. Lite	150	3% CC
					Common	100	3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
				RELEASED			
				MAY 28 1987			
TUBING RECORD				FROM CONFIDENTIAL			
Size	Set At	Packer at	Liner <input type="checkbox"/> Yes <input type="checkbox"/> No				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

