#6 LIB 53.8A

STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

FORM CP-1 (3/92)

100

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

NA API # (Identifier number of this well). This must be liste	d for
wells drilled since 1967; if no API# was issued, indicate spud or completion da	te.
WELL OPERATOR Panhandle Eastern Pipe Line Company KCC LICENSE # NA (owner/company name) (operator' R28	<u></u>
ADDRESSCITY	
STATE Kansas ZIP CODE 67901 CONTACT PHONE # (316)624-7241	
LEASE	West)
SPOT LOCATION/QQQQ COUNTYFord	
17331 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease	Line)
2700W FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease	Line)
Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# NA	
CONDUCTOR CASING SIZE SET AT CEMENTED WITH	SACKS
SURFACE CASING SIZE 9" SET AT 350' CEMENTED WITH	SACKS
PRODUCTION CASING SIZE NA SET AT CEMENTED WITH	
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS:NA	
ELEVATION 2590 GL T.D. 350' PBTD ANHYDRITE DEPTH	
(G.L./K.B.) (Stone Corral Formation	
CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE	
PROPOSED METHOD OF PLUGGING Per KCC Dist. 1 Cathodic protection well 4600# of Loresco coke breeze used. 210' to	shale.
190' to water. 9" used casing, 3/4" vent pipe. Clay w/ gypsum & (If additional space is needed attach separate page)	snale at
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED?	IA
If not explain why?	
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. ANI	THE
RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.	ED .
Panhandle Eastern Pipeline Company Panhandle Eastern Pipeline Company Phone# (31,6 723-2185)	JONESION
PHONE# () UCT 1 7 19	25 05
ADDRESS R. R. 1 Box 148 City/State Greensburg, KS CUNSERVATION DIVI	1 - 1
(company name) (contractor	8)
ADDRESS Same as above PHONE # ()	
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 10-23-95 2:00 p.m.	
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR	AGENT
DATE: 10-30-95 AUTHORIZED OPERATOR/AGENT: (signature)	

	7-114 3/81	•	-	16	CATHODIC B/S	CHDVE	V DAT/					
	CATHODIC P/S SURVEY DATA, LIB 53.8A											
	() reliant day 10.											
 ASP.	AREA NAIVE							LINE NAMÉ				
	TYPE SURVEY: Continuous IR Drop						LINE NUMBER					
							TEST INSTRUMENT					
	VOLTS AMPS						SURVEY DATE					
						Record	<u></u>					
	Interval	erval / S IR Station No. & T.P.		tion No. & T.P.	Interval	p/s	1R	Station No. & T.P.				
11	<u></u>		who	V	lap2-			 				
	7		414: b7	-	11 11/1 5		 	 -	111 - 52/			
	100		1000	1.4	Clay W/Byjps	1			1400 Julian			
	150		100	8.8	1) 11 11	Shale		 	280 ~			
	160		100	1,1	11 11 11	17	 -	 	1100 i			
	7		100	7.8:	11 11 11	"			980 -			
	200'		1000		1. 100 11	 -	 -		1200-			
	9/12'	2	100	5,6	11 71 11	17	 -		7691			
	260		110	2;4	Clay W/S	and st	ا الله الر		2404			
	210		1000	1,4	13/14/3	9 ma 91			14000			
	280		1000	. ,	5 Hale	 	,		1600-			
13,	[~ 1		1000	1.2	11				1200			
/ 14 15	300'		1200	1.1	// 1			,	11000			
			1000	1,4	11 8			_	14000			
,/ 16	320		100	8,2	/ 1	<u> </u>			Sant .			
,17	330		1000		Fine Sand W/ She	Q	ļ	 	1300 To Fine to catch +			
18	346		·	, ,	Tino Sand W/Sla	<u> </u>	ļ		to Fine to catch +			
19	350				11 11 11		ļ <u> </u>		Jampa			
20							 	<u> </u>				
21				<u> </u>		├	 	<u> </u>	<u> </u>			
22 23	 					-}	<u> </u>	ļ	 			
. 24			- -									
25						 	<u> </u>		RECEIVED			
26				•	_	 	·		STATE CORPORATION COMMISSION			
27		' 	'	·	100	 	- '-		OCT 1 7 1995			
28				1	e ^{ct}	1	ļ	 -	CONSERVATION DIVISION			
29						1			Wichita, Kansas'			
30						1			,			
'									· · · · · · · · · · · · · · · · · · ·			

SURVEY BY

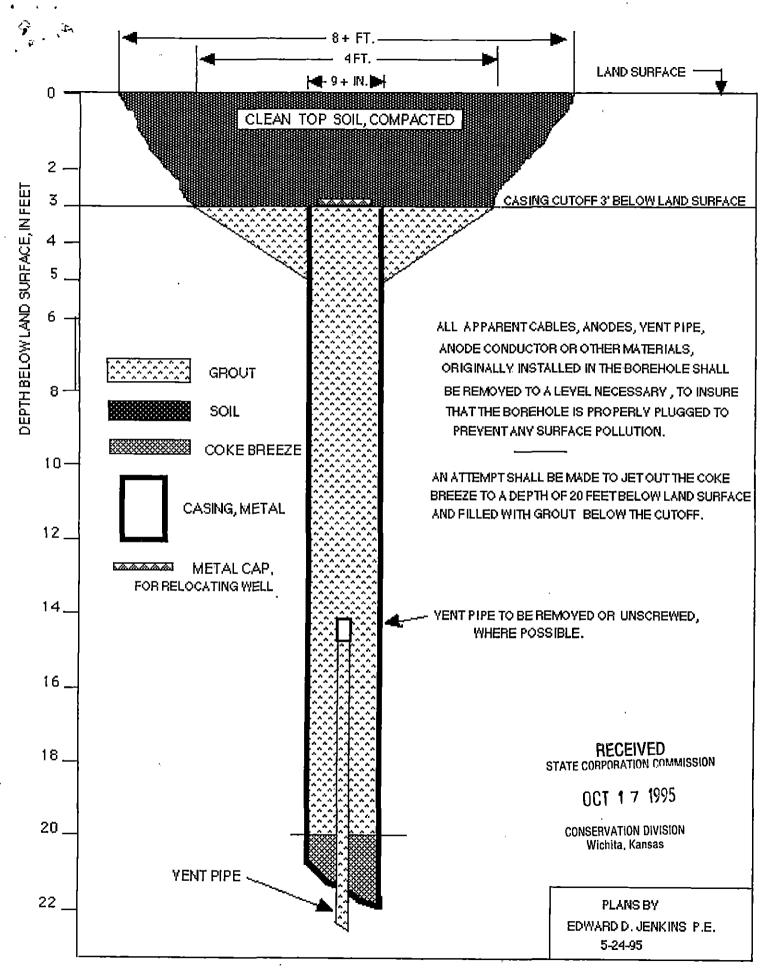


FIGURE 3.- PLANS FOR PLUGGING A CATHODIC WELL.



Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Timothy E. McKee, Commissioner Judith McConnell, Executive Director

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

October 18, 1995

Panhandle Eastern Pipe Line Company 1701 N Kansas Ave Box 828 Liberal KS 67901 #6 LIB 53.8A API 15-N/A 1733 FSL 2700 FEL Sec. 19-29S-23W Ford County

Dear Panhandle Eastern Pipeline Company,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams

Production Supervisor

District: #1 304 W. McArtor Dodge City KS 67801 (316) 225-6760