

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev.03/92

12-16-93

**WELL PLUGGING APPLICATION FORM**  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-081-20,748-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date. 6/04

WELL OPERATOR Kansas Natural Gas, Inc. KCC LICENSE # 5269  
(owner/company name) (operator's)

ADDRESS Box 815 CITY Sublette  
STATE Kansas ZIP CODE 67877 CONTACT PHONE # (316) 675-8185

LEASE Alien WELL# 1-2 SEC. 14 T. 29 R. 33 (East West)

SPOT LOCATION/0000 COUNTY Haskell

4030' FEET (in exact footage) FROM (S)/N (circle one) LINE OF SECTION (NOT Lease Line)  
1250' FEET (in exact footage) FROM (E)/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE None SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 727' CEMENTED WITH 340 - Class "C" SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 2789' CEMENTED WITH 600-Class "C"+2% SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 2673'-2683' 2698'-2706' 2715'-2721'

ELEVATION 2931'-2942' T.D. 2793' PBDT 2793' ANHYDRITE DEPTH 1878'  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Trip in hole with 2 3/8" tubing, cement retainer plug, set plug at 2400'. Pump 50 sks Class "H" thru plug into perforations. Sting out of plug, pull tubing up hole, set a 30 sk cement plug in Anhydrite at approx. 1500'. Pull tubing up to 50' below surface pipe at 780', set a 40 sk plug there. Pull tubing up up to 60' from ground level, set a 10 sk plug to complete. Cut casing off 6' below ground level, weld cap, backfill. Recommendation by Mr. Glenn Barlow in Dodge City.  
(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes

If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Steve Lehning PHONE# (316) 675-8185

ADDRESS P.O. Box 815 City/State Sublette, KS 67877

PLUGGING CONTRACTOR Halliburton Cementing - Liberal KCC LICENSE # -  
(company name) (contractor's)

ADDRESS P.O. Box 1598, Liberal, KS 67905 PHONE # (316) 624-3879

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) undecided

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 12-15-93 AUTHORIZED OPERATOR/AGENT: Steven M. Lehning, Supt.  
(signature)



MSG GAMMA COLLAR  
CBL LOG

COMP. : KANSAS NATURAL GAS INC. WELL : ALLEMAN #1-2 FIELD : HUGOTON COUNTY: HASKELL ST. KS	COMPANY KANSAS NATURAL GAS INC.					
	WELL ALLEMAN #1-2					
	FIELD HUGOTON					
	COUNTY HASKELL		STATE KS			
	API NO. 15-081-20.748		OTHER SERVICES			
LOCATION :		DSN				
4030' FSL & 1250' FEL						
SEC. 14		TWP. 29 S RGE. 33 W				
PERMANENT DATUM G. L.		ELEV. 2931.0				
LOG MEASURED FROM K. B.		11 FT. ABOVE PERM. DATUM				
DRILLING MEAS FROM K. B.		ELEV.:K.B. 2942				
		D.F. NA				
		G.L. 2931				
DATE @ TIME LOGGED	12/18/92 @ 05:00	TYPE OF FLUID IN HOLE		WATER		
RUN No.	1	DENSITY OF FLUID		NA		
DEPTH - DRILLER	2793	FLUID LEVEL		FULL		
DEPTH - LOGGER	2793	CEMENT TOP EST/LOGGED		280'		
BTM LOGGED INTERVAL	2780	EQUIPMENT : LOCATION		51538:LIBERA		
TOP LOGGED INTERVAL	30	RECORDED BY		CARR		
MAX RECORDED TEMP.	N/A	WITNESSED BY		OSTERBUHR		
CEMENTING DATA	SURF. STRING	INT. STRING	PROD. STRING	LINER		
DATE/TIME CEMENTED	/ . /	/ . /	/ . /	/ . /		
PRIMARY/SQUEEZE						
COMPRESSIVE STR. EXPECTED @	: Hrs	: Hrs	: Hrs	: Hrs		
CEMENT VOLUME						
CEMENT TYPE/WEIGHT						
MUD TYPE/MUD WGT FORMULATION						
<b>RECEIVED</b> <b>STATE CORPORATION COMMISSION</b> <b>DEC 18 1993</b> <b>CONSERVATION DIVISION</b> <b>Wichita, Kansas</b>						
BOREHOLE RECORD		CASING AND TUBING RECORD				
RUN No.	BIT SZ.	FROM	SIZE	WGT.	FROM	TO
ONE	12.25	730	8.625	24.0#	SURF	750
TWO	7.875	2790	5.5	14.0#	SURF	2970



GAMMA DUAL SPACED  
NEUTRON LOG

COMP. : KANSAS NATURAL GAS WELL : ALLEMAN #1-2 FIELD : HUGOTON COUNTY: HASKELL ST. KS	COMPANY KANSAS NATURAL GAS				
	WELL ALLEMAN #1-2				
	FIELD HUGOTON				
	COUNTY HASKELL STATE KS				
	API NO. 15-081-20.748				
LOCATION :		OTHER SERVICES			
4030' FSL & 1250' FEL		MSGB			
SEC. 14 TWP. 29 S RGE. 33 W					
PERMANENT DATUM G. L. ELEV. 2931		ELEV.: K.B. 2942			
LOG MEASURED FROM K. B. 11 FT. ABOVE PERM. DATUM		D.F. NA			
DRILLING MEAS FROM K. B.		G.L. 293			
DATE @ TIME LOGGED	12/18/92 @ 04:30	TYPE OF FLUID IN HOLE WATER			
RUN No.	1	DENSITY OF FLUID NA			
DEPTH - DRILLER	2790	FLUID LEVEL FULL			
DEPTH - LOGGER	2793	CEMENT TOP EST/LOGGED NA			
BTM LOGGED INTERVAL	2778	EQUIPMENT : LOCATION SIS38:LIBER			
TOP LOGGED INTERVAL	1800	RECORDED BY CARR			
MAX RECORDED TEMP.	NA	WITNESSED BY MR. OSTERBUHR			
CEMENTING DATA	SURF. STRING	INT. STRING	PROD. STRING	LINER	
DATE/TIME CEMENTED	/ .	/ .	/ .	/ .	
PRIMARY/SQUEEZE					
COMPRESSIVE STR.					
EXPECTED @	: Hrs	: Hrs	: Hrs	: Hrs	
CEMENT VOLUME					
CEMENT TYPE/WEIGHT					
MUD TYPE/MUD WGT.					
FORMULATION					
<b>RECEIVED</b> STATE OF KANSAS CONSERVATION DIVISION					
RUN	BOREHOLE RECORD			CASING RECORD	
No.	BIT SZ.	FROM	TO	WGT.	FROM TO
ONE	12.25	SURF	750	6.625 14.0#	SURF 750
TWO	7.875	750	2790	5.500 14.0#	SURF 2790
CONSERVATION DIVISION Wichita, Kansas					

Joan Finney  
Governor

Jim Robinson  
Chairman

F. S. Jack Alexander  
Commissioner

Rachel C. Lipman  
Commissioner

Judith McConnell  
Executive Director

Brian Moline  
General Counsel



# Kansas Corporation Commission

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

December 17, 1993

Kansas Natural Gas Inc  
P O Box 815  
Sublette KS 67877

Alleman #1-2  
API 15-081-20,748  
4030 FSL 1250 FEL  
Sec. 14-29S-33W  
Haskell County

Dear Steve Lehning,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams  
Production Supervisor

Conservation Division  
William R. Bryson  
Director  
200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, Kansas 67202-1286  
Telephone (316) 263-3238

District: #1 304 W. McArtor  
Dodge City KS 67801  
(316) 225-6760