

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 03/92

**WELL PLUGGING APPLICATION FORM**  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-081-20,747-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Kansas Natural Gas, Inc. KCC LICENSE # 5269  
(owner/company name) (operator's)

ADDRESS P.O. Box 815 CITY Sublette

STATE Kansas ZIP CODE 67877 CONTACT PHONE # (316) 675-8185

LEASE Redd WELL# 1-2 SEC. 34 T. 29 R. 32 (East/West)

C - SE - NW - NW SPOT LOCATION/QQQQ COUNTY Haskell

3990 FEET (in exact footage) FROM (S)/N (circle one) LINE OF SECTION (NOT Lease Line)

4030 FEET (in exact footage) FROM (E)/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 254' CEMENTED WITH N/A SACKS

PRODUCTION CASING SIZE N/A SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: none

ELEVATION 2900 GL T.D. 600' PBD 254' ANHYDRITE DEPTH N/A  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Ran drill pipe to 600' T.D. and spotted a 50 sk plug of \_\_\_\_\_

65/35 Poz mix + 6% gel and 2% cal. chl. + D-29 flakes. Pulled drill pipe and hooked onto 8 5/8" to circulate 280 sks class "C" and calcium + D-29 flakes from top to bottom 254' and back to surface. Also, 15 sks class "c" in rathole and 10 sks in mousehole.  
(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? no IS ACO-1 FILED? no

If not explain why? T.D. never obtained. Stuck surface pipe in hole. \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Steve Lehning \_\_\_\_\_ PHONE# (316) 675-8185

ADDRESS P.O. Box 815 City/State Sublette, KS 67877

PLUGGING CONTRACTOR Dowell Schlumberger of Ulysses, KS KCC LICENSE # \_\_\_\_\_  
(company name) (contractor's)

ADDRESS Ulysses, KS PHONE # (316) 356-1272

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 11-19-92 2:00 a.m.

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT **NOV 19 1992**

DATE: 11-19-92 AUTHORIZED OPERATOR/AGENT: Steve Lehning Ka. Nat. Gas, Inc.  
(signature)



RECEIVED  
STATE COMMISSION  
MAR 5 1954  
SERVATION DIV  
Wichita, Kansas

# ELECTRIC WELL LOG

Location 150' N B 1270' W of Center	COMPANY <u>KANSAS NATURAL GAS CO.</u>	WELL <u>MURPHY #1</u>	FIELD <u>Hugoton</u>	COUNTY <u>Haskell</u> STATE <u>Kansas</u>	SEC <u>33</u> TWP <u>29 S</u> RGE <u>32 W</u>	SURVEY _____	WELL <u>MURPHY #1</u>	FIELD <u>Hugoton</u>	COUNTY <u>Haskell</u>	STATE <u>Kansas</u>	COMPANY <u>KANSAS NATURAL GAS CO.</u>
	FILE _____										
Elev. K.B. <u>2915'</u> G.L. <u>2910'</u>											

Log Measured From <u>Kelly Bushing</u> Elevation <u>2915'</u>	FILE _____
Drilling Measured From " " Elevation " "	
Permanent Datum <u>Ground Level</u> Elevation <u>2910'</u>	

Run No. _____	One			
Date _____	1-19-54			
Footage Logged _____	2135'			
Total Depth, El. Log _____	2754'			
Total Depth, Driller _____	2754'			
Csg. Shoe, El. Log _____	517'			
Csg. Shoe, Driller _____	519'			
Csg. Size _____	10 3/4"			
Bit Size _____	9"			

Mud Kind _____	Water Base			
Treatment _____	Gel			
Weight _____	10.2			
Viscosity _____	42			
Ph _____	64			
Resist Ohms m2m _____	11 @ 70°F	@ °F	@ °F	@ °F
Loss ml/30 min _____	—			
Max Temp _____	—			

Electrode Spacing _____				
Short _____	Z Point			
Medium _____				
Long _____	31 2/3' @ 12" @ 24" @			
	32 1/3' @ 24" @ 12" @			

Recorded by _____	L. M. Deines
Witnessed by _____	R. Hinkle

Joan Finney  
Governor

Jim Robinson  
Chairman

F. S. Jack Alexander  
Commissioner

Rachel C. Lipman  
Commissioner

Judith McConnell  
Executive Director

Brian Moline  
General Counsel



# Kansas Corporation Commission

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

March 10, 1993

Kansas Natural Gas, Inc.  
Box 815  
Sublette KS 67877

Murphy 1  
2790' FSL-1370' FWL  
Sec. 33-29-32W  
Haskell County

Dear Steve Lehning,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams  
Production Supervisor

Conservation Division  
William R. Bryson  
Director  
200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, Kansas 67202-1236  
Telephone (316) 263-3238

District: #1 304 W. McArtor  
Dodge City, KS 67801  
(316) 225-6760