

15-129-21017-0000
N-P

STATE OF KANSAS - CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division

TYPE TEST: Initial		Annual	Workover	Reclassification	TEST DATE:	
Company			Lease	Well No.		
Anadarko Petroleum Corporation			U.S.A.	R-1		
County	Location		Section	Township	Range	Acres
Morton	1390 FSL & 1250 FWL		35	32S	40W	
Field	Reservoir		Pipeline Connection			
Stirrup	Upper Morrow D		J. M. Petroleum			
Completion Date	Type Completion (Describe)		Plug Back T.D.	Packer Set At		
10-18-89	Single Oil		5394	None		
Production Method:		Type Fluid Production		API Gravity of Liquid/Oil		
Flowing	Pumping	Gas Lift	Oil & Water	41.5		
Casing Size	Weight	I.D.	Set At	Perforations	To	
4.50	11.6	4.00	5394	5254	5266	
Tubing Size	Weight	I.D.	Set At	Perforations	To	
2.375	4.70	1.995	5230			

Pretest:		Duration Hrs.			
Starting Date	Time	Ending Date	Time		
Test:	Duration Hrs.				
Starting Date	3-20-90	Time	11:30 am	Ending Date	3-21-90
		Time	11:30 am		24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size		
Casing:	34	Tubing:	34					
Bbls./In.	Tank		Starting Gauge		Ending Gauge		Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels
Pretest:								
Test:	300	East	4	10 1/2	97.74	6	6 1/2	131.16
Test:								

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range				
Pipe Taps:	Flange Taps:	X	Differential:	100"	Static Pressure:	250#	
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure		Diff. Press.	Gravity	Flowing
Orifice Meter	3	.500	In. Water	In. Merc.	Psig or (Pd)	(hw) or (hd) Gas (Gg)	Temp. (t)
Critical Flow Prover							
Orifice Well Tester							

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
1.214	85.4	70.983	1.159	.9905		

Gas Prod. MCFD Flow Rate (R): 99
Oil Prod. Bbls./Day: 33.42
Gas/Oil Ratio (GOR) = 2962
Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 21st day of March 1990

For Offset Operator: James R. Kapp For State: Dawn R. Nease For Company:

CONSERVATION DIVISION
Wichita, Kansas

4-20-90